	(Revised 3-55)
NEW MEXICO OIL CONSERVAT MISCELLANEOUS REPOR (Submit to appropriate District Office as	TS ON WELLS
Company SOUTHERN CALIFORNIA PETROLEUM C (Address)	ORP., Box 1071, Midland, Texas
Lease <u>Harrison</u> Well No. <u>5</u> Unit Date work performed <u>7/30 - 8/1/57</u> POC	
This is a Report of (Check appropriate block) Beginning Drilling Operations Plugging	Result of Test of Casing Shut-off Remedial Work XX Other Put on pump

Form C-103

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled tbg. & C/O 5' frac sand w/little mud & water to T.D. Re-ran tbg. to 3544' w/28' gas anchor. Ran pump & rods & rigged up new Nat'l E-9SN-40DP-2 pumping unit. On pump 8-1-57.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY		
Original Well Data: Depths from KB DF Elev. <u>3310</u> TD <u>3545</u> PBD	, 6 ft. above G.L. Prod. Int. <u>3468</u> -Compl. Date 7-1-54	
Tbng. Dia. 2" Tbng. Depth 3523 Oil String Dia 51 Oil String Depth 3450		
Perf. Interval (s) (14#.H-40)		
Open Hole Interval 3450-3545 Producing Formation (s) Seven Rivers		
RESULTS OF WORKOVER:	BEFORE AFTER	
Date of Test		
Oil Production, bbls. per day	<u> </u>	
Gas Production, Mcf per day	_2.522.1	
- /	5.2 23.7	
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.	- <u>2080</u> - <u>1070</u>	
Gas Well Potential, Mcf per day		
Witnessed by <u>E.H.Irwin</u> <u>Southern California Petroleum Corp</u> (Company)		
	I hereby certify that the information given	
Oil Conservation Commission	above is true and complete to the best of my	
	knowledge.	
NameAction	Name	
Title	Position Division Engineer	
Date	Company SO. CAL. PET. CORP.	