

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09658
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	143
9. Pool Name or Wildcat	JALMAT TANSILL Y-SR

<p>SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3309' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf Jalmat/Convert to injection ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-95 TIH w/ 5-1/2 CIBP on 2-7/8 tbg. set @ 3350' TOH TIH w/ bailer & dump 10' cement on top of plug. BPTD=3340' DS.
9-14-95 Rig up Halib. logging Run CBL-GR-CCL 3332' - 2000' TOC=2570'. TOH TIH w/4" csg. gun Perf. Jalmat 2996-3205. 9 intervals, 99 total ft.-198, 46" holes. 2SPF TOH SD.
9-18-95 TIH w/ 5-1/2 Arrow tension pkr. w/ unloader & rupture disk on 2-7/8 tbg. tested to 5000# Ok by Phil's. Set pkr. @ 2907'. By Dowell pickle tbg. w/ 300 gals 7-1/2% hcl & 150 gals xylene reverse out then acidize Jalmat 5-1/2 csg. perfs. 2996-3205 w/ 5000gals 15% HCL NE FE & 300 1" RCN BALLSEALER, FLUSH W/ 130BBLs 2% kcl. Formation broke @ 1000#. Max press=1200#, Min press=220#, AIR=5BPM ISIP=500#, 5MSIP500#, 10MSIP=430#, 15MSIP=390#,. Flowed 10bbls load in 30 min. Rig up swap made 5 runs swabbed 18bbls. swabbed dry SD
9-19-95 Fluid level @ 1800'. Swabbed dry unset pkr & laydown 2-7/8 ws. TIH w/ Baker AD-1 tension pkr. on 93jts. 2-3/8 cement lined tbg. Tested to 3000# by Phil's. Left pkr. swinging SDFN.
9-20-95 with pkr. swinging @ 2940' circ 100bbls fresh w/ 55 gals pkr. fluid. Set pkr. @ 2940 remove BOP & flange up wellhead test csg. to 300# for 15 mins. OK RDMO. Notify Bonnie NMOCCD.
10-24-95 Placed on injection: Pmax=590 psig. 582 BWPD @ 540# IN 24 HRS.

THIS IS AN AMENDED REPORT TO CORRECT POOL NAME. C-103 WAS SENT IN BY PAUL WILCOX ORIGINALLY, BUT NO CHART WAS ATTACHED. THE CHART ATTACHED TO THIS REPORT IS DATED 1-26-96. SUPPOSEDLY, THE ORIGINAL CHART FOR 9-20-95 WAS SENT IN TO BONNIE. TEXACO HAS NO COPY OF THE ORIGINAL CHART FOR 1995.

1-26-96:
***NOTIFIED NMOCD. TESTED CSG FROM SURFACE TO PACKER SET @ 2938' AS PER NMOCD GUIDELINES TO 300# FOR 15 MINS-OK. RETURNED TO INJECTION.
(ORIGINAL CHART AND COPY OF CHART ATTACHED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 1/29/99
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 2000
CONDITIONS OF APPROVAL, IF ANY:

