

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

**DISTRICT II**  
P.O. Box Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 09658
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well No. 143
9. Pool Name or Wildcat LANGLIE MATTIX 7 RVRS Q GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3309' GL

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Injection well
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240
4. Well Location Unit Letter <u>F</u> ; <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3309' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Perf Jalmat/Convert to injection</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-95 TIH w/ 5-1/2 CIBP on 2-7/8 tbg. set @ 3350' TOH TIH w/ bailer & dump 10' cement on top of plug. BPTD=3340' DS.  
 9-14-95 Rig up Halib. logging Run CBL-GR-CCL 3332' - 2000' TOC=2570' . TOH TIH w/4" csg. gun Perf. Jalmat 2996-3205. 9 intervals, 99 total ft.-198, 46" holes. 2SPF TOH SD.  
 9-18-95 TIH w/ 5-1/2 Arrow tension pkr. w/ unloader & rupture disk on 2-7/8 tbg. tested to 5000# Ok by Phil's. Set pkr. @ 2907'. By Dowell pickle tbg. w/ 300 gals 7-1/2% hcl & 150 gals xylene reverse out then acidize Jalmat 5-1/2 csg. perms. 2996-3205 w/ 5000gals 15% HCL NE FE & 300 1" RCN BALLSEALER, FLUSH W/ 130BBLS 2% kcl. Formation broke @ 1000#. Max press=1200#, Min press=220#, AIR=5BPM ISIP=500#, 5MSIP500#, 10MSIP=430#, 15MSIP=390#,. Flowed 10bbls load in 30 min. Rig up swap made 5 runs swabbed 18bbls. swabbed dry SD  
 9-19-95 Fluid level @ 1800'. Swabbed dry unset pkr & laydown 2-7/8 ws. TIH w/ Baker AD-1 tension pkr. on 93jts. 2-3/8 cement lined tbg. Tested to 3000# by Phil's. Left pkr. swinging SDFN.  
 9-20-95 with pkr. swinging @ 2940' circ 100bbls fresh w/ 55 gals pkr. fluid. Set pkr. @ 2940 remove BOP & flange up wellhead test csg. to 300# for 15 mins. OK RDMO. Notify Bonnie NMOCCD.  
 10-24-95 Placed on injection: Pmax=590 psig. 582 BWPD @ 540# IN 24 HRS.

*OK K2*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician DATE 2/27/96

TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0442

(This space for State Use)

APPROVED BY GARY WINK TITLE FIELD REP. II DATE MAR 01 1996

CONDITIONS OF APPROVAL, IF ANY:

*Q*