

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09658
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	141560
7. Lease Name or Unit Agreement Name	COOPER JAL UNIT
8. Well No.	143
9. Pool Name or Wildcat	LANGLIE MATTIX 7 RVRS Q GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3309' GL

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Injection well
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3309' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Casing integrity test

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Objective: Clean injector out to TD (3350') , replace injection tubing and packer

- 1) Pulled injection equipment
- 2) Cleaned out 5 1/2" casing w/ 4 3/4" bit to TD (3350')
- 3) Ran new 2 3/8" cement lined injection tubing w/ 5 1/2" packer set @ 3385'
- 4) Test casing/tubing annulus 300# 30 min (Chart attached, copy on reverse)
- 5) 2/26/94: Inj 400 BWPD
Prior: SI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry W. Johnson TITLE Engineering Assistant DATE 5/18/94

TYPE OR PRINT NAME Larry W. Johnson Telephone No. 397-0426

(This space for State Use)

APPROVED BY Paul Kautz TITLE Geologist DATE MA 19 1994

CONDITIONS OF APPROVAL, IF ANY:

