							1			
Testing Method (pitot, back pr.)		Tubing Pressure		Casing Pressure			Choke Size			
GAS WELL Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
				· · · · · · · · · · · · · · · · · · ·						
Actual Prod. During Test		Oil-Bbls.		Water - Bbls.			Gas-MCF			
Length of Test		Tubing Pressure		Casing Pressure			Choke Size			
OIL WELL Date First New Oil F	Run To Tanks	Date of Test	, o. ones wet		Method (Flow,		t, etc.)			
	REQUEST	FOR ALLOWABLE (Test	must be aft	er recovery	of total volum	ne of load oil o	and must be e	qual to or exceed t		
HOLE	3146	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
	C) 7 C	TUBING, CAS		CEMENT			1			
. errorettons							Depin Casi	ng one		
Perforations				:			Depth Casing Shoe			
Pool		Name of Producing Formation		Top Oil/Gas Pay		Tubing Dep	oth			
Date Spudded		Date Compl. Ready to Prod.	·····	Total Dept	th		P.B.T.D.	·		
Designate Typ	e of Comple		ing weil	MEN METT	HOLKOVEL	l I	Plug Back	Same Restv. Dif		
COMPLETION D	_		Gas Well	New Well	Workover	Deepen	Ding Best	Same Barty 1500		
<u></u>		with that from any other lease		give comm	Yes ingling order	number:				
If well produces oil give location of tank		Unit Sec. Twp.	Rge.	Is gas act	Vos	d? Whe	n	- -		
El Paso Nat	ural Gas			Box .	1492, El			·		
Name of Authorized			as	Address (. Box 151 Give address to	o which approx	ed copy of the	is form is to be se		
Name of Authorized Texas New New N		on Condensate De Line Company]					nis form is to be se		
		RTER OF OIL AND NATI			<u> </u>					
Line of Section	<u>25</u> ·	Fownship 24S I	Range	36E	, NMPM,	Le	<u>a</u>			
Unit Letter		2310 Feet From The No	Line	and	<u> </u>	_ reet From T	ne we	St		
Location	7	2310 p. – No	nrth -		1650		n tv-	ac t		
Harrison		6	Lang	glie Ma	ttix 7 Ri	vers	State, Fede	eral or Fee Fe		
DESCRIPTION O	F WELL AN		Pool Nan	ne, Includin	g Formation		Kind of Le	ase		
•										
If change of owners and address of prev	hip give name	White Sands Oil &	Gas Coa	porati	on-516 Co	ommercial	Bank Ic	ower-Midland		
Change in Ownership	X.	Casinghead Gas	Conden	sate	1, 1965.					
Recompletion	Recompletion Oil Dry G					as 🔲 Oil & Gas Corporation. Effective Au				
Reason(s) for filing New Well	(Check proper l	Oor) Change in Transporter (of:		Other (Please To change		ng mame	from White		
		Breckenridge, Texas	76024		0.1			··· ··· · · · · · · · · · · · · · · ·		
Address	tan Gorpo.	istion of leas					······································			
Operator Petrolo	eum Coros	ration of Texas								
PRORATION OF	ICE									
OPERATOR	GAS									
TRANSPORTER	OIL									
LAND OFFICE		AUTHORIZATION	I IO INA	NOI OIL	OIL AILD	ru i chrutha	gr AM ab	35		
U.S.G.S.		AUTHORIZATION	TO TRA	AND NSPORT	AL AND	FAPTILIŽ ALITO	ΔS			
SANTA FE FILE		}	REQUEST FOR AL			E.f				
DISTRIBUTION		NEW MEXI	CO OIL CO	CONSERVATION COMMISSIC!			Form C-104			
DISTRIBUTIO						1				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

Office Manager

September 2, 1965

Charles W. Smith

Form C-104
Supersedes Old C-104 and C-110

name from White Sands on. Effective August

ank Tower-Midland, Texas

Same Res'v. Diff. Res'v.

must be equal to or exceed top allow-

County

This form is to be filed in compliance with RULE 1104.

APPROVED

BY_

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply impleted wells.