Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.
30 025 09659

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Cooper Jal Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER Injection Well

2. Name of Operator
Texaco Exploration and Production Inc.

8. Well No.
238

3. Address of Operator
P. O. Box 730 Hobbs, NM 88240

9. Pool name or Wildcat
Jalmat Tansill Yates 7 Rvs

4. Well Location
Unit Letter E : 1980 Feet From The N Line and 330 Feet From The W Line
Section 25 Township 24S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3288' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☒		OTHER: Repair Casing Leak ☐	

12. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

05-17/26-93

1) Pulled injection tubing & packer set.
2) Ran 4 3/4" bit & 5 1/2" casing scraper to 3334'.
3) Set treating packer @ 2950', acidize perfs (3032'-3246') w/5K gal 15% NEFE HCL.
4) Set 5 1/2" RBP @ 2948', locate leak between 520' & 560' w/packer.
5) Halliburton pump 325 sx class C cement, circ 42 sx thru bradenhead, SI & sqz remainder.
6) Drill out 175' cmt. test 5 1/2" csg to 300# 30 min, lost 8#.
6) Run 2 3/8" inj tbg w/packer set @ 2972'.
7) Test 5 1/2" casing to 300# 30 min (Chart attached, copy on reverse).
8) Resume injection - 06-03-93 - Inj 91 BWPD @ 700#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

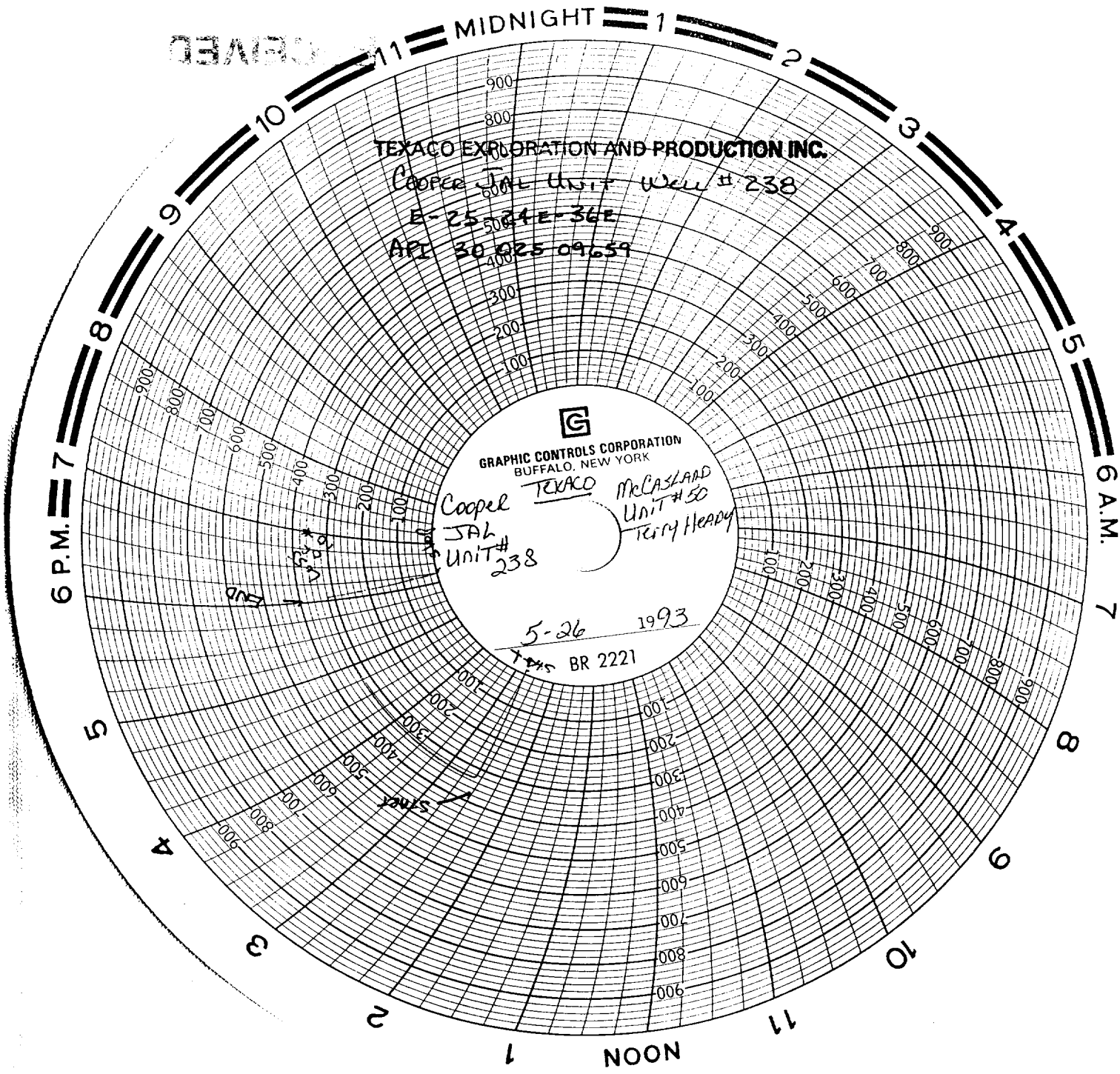
SIGNATURE L.W. Johnson TITLE Engr Asst DATE 07-13-93

TYPE OR PRINT NAME L.W. Johnson TELEPHONE NO. 505-393-7191

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 15 1993

CONDITIONS OF APPROVAL, IF ANY:


MIDNIGHT
NOON
6 A.M.
6 P.M.
TEXACO EXPLORATION AND PRODUCTION INC.
Cooper Jal Unit Well # 238
E-25 24E-36E
API 30 025 09659
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
TEXACO
Cooper
JAL
UNIT#
238
McCASLAND
UNIT #50
Terry Heady
5-26
1993
BR 2221
START
END