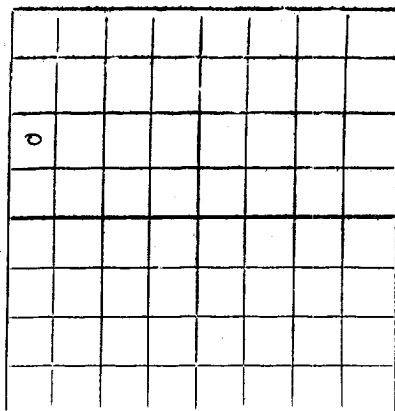


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLYSOUTHERN CALIFORNIA PETROLEUM CORPORATION
(Company or Operator)

Harrison

(Lease)

Well No. 7, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 25, T. 24S, R. 36E, NMPM.Coover-Jal Pool, Lea County.Well is 1960 feet from north line and 330 feet from west lineof Section 25. If State Land the Oil and Gas Lease No. is _____Drilling Commenced 7/23, 1954 Drilling was Completed 8/9, 1954Name of Drilling Contractor Haynes & V. T. Drilling Co.Address Odessa, TexasElevation above sea level at Top of Tubing Head 3302The information given is to be kept confidential until Not confidential, 19____

OIL SANDS OR ZONES

No. 1, from 3512 to 3526 No. 4, from _____ to _____No. 2, from 3542 to 3552 No. 5, from _____ to _____No. 3, from 3564 to 3574 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>Used</u>	<u>283'</u>	<u>Guide</u>			<u>Surface</u>
<u>5 1/2"</u>	<u>15.5#</u>	<u>New</u>	<u>3541'</u>	<u>Fleet</u>		<u>3512-26</u>	<u>Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>8-5/8"</u>	<u>283'</u>	<u>150</u>	<u>Halliburton</u>		
<u>7-7/8"</u>	<u>5 1/2"</u>	<u>3541</u>	<u>300*</u>	<u>*200 sack @ shoe; 100 sack thro stage-collar</u>		

1191.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8/11/54 Treated w/5000 gals. Dowell Petrofrac w/7500# sand, open hole interval 3541-3589. Well flowed 60% load oil & died.9/7/54 Treated w/5000 gals. Dowell Petrofrac w/5000# sand perforated interval 3512-3526.Result of Production Stimulation Well made 20 B/D water on pump after 80% load oil returned.

Depth Cleaned Out _____

READ OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3589 T.D., and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing September 27, 1954
OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 0% was
was oil; 0% was emulsion; 100% water; and 0% was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1190	T. Devonian	T. Ojo Alamo
T. Salt	1310	T. Silurian	T. Kirtland-Fruitland
B. Salt	1560	T. Montoya	T. Farmington
T. Yates	3030	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3255	T. McKee	T. Menefee
T. Queen	3436	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface caliche, gravel				
130	1190	1060	Red beds				
1190	1310	120	Anhydrite				
1310	2870	1560	Salt & anhydrite				
2870	3012	142	Anhydrite & dolomite				
3012	3030	18	Sand & dolomite				
3030	3182	152	Sand w/dolomite streaks				
3182	3223	41	Dolomite w/sand streaks				
3223	3256	33	Sand & dolomite				
3256	3300	44	Dolomite				
3300	3312	12	Sand				
3312	3372	60	Dolomite				
3372	3385	13	Sand				
3385	3405	20	Dolomite				
3405	3418	13	Sand				
3418	3470	52	Shly sand & dolomite				
3470	3512	42	Interbedded sand & dolomite				
3512	3526	14	Sand				
3526	3542	16	Dolomite				
3542	3558	10	Sand				
3558	3564	12	Dolomite				
3564	3574	10	Sand				
3574	3589	15	Dolomite.				
T.D. 3589							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

SOUTHERN CALIFORNIA PETROLEUM CORPORATION
Company or Operator
Name
Address Box 1071, Midland, Texas
Position or Title Petroleum Engineer
10/21/54 (Date)