

# OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 09660

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

COOPER JAL UNIT

8. Well No.

137

9. Pool Name or Wildcat

LANGLIE MATTIX 7 RVRS Q GRAYBURG

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender HOBBS, NM 88240

4. Well Location  
500 N 204th St Midland TX 79702

Unit Letter D : 990 Feet From The NORTH Line and 330 Feet From The WEST Line

Section 25 Township 24S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3305

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/20/95 Texaco Exploration and Production Inc. submitted a C-103 notice of intention to plug and abandon this well.

Notified BLM and NMOCDD of intent to plug and abandon

4/20/95 MIRU PU moved in work string and P&A equipment. NU BOP RIH with tubing open ended to 3195' tag and circulated. Mix mud in frac tank. Load hole with 70 bbls mud. Spot 35 SX CMT @ 3195' Displace TOC to 2850' POH stood back 20 DBCS.

4/21/95 RIH to tag TOC @ 2830'. POH to 1615' Spot 55 SX CMT displace TOC to 1072'. POH stood back 500' TBG LD rest. ND BOP 5-1/2" wellhead, weld on 5-1/2" lift sub. SI with 5-1/2"X2" swedge.

4/24/95 RU WL jet cut 5-1/2" @ 453' not free. Primer cord slipped. RU pump, pumping 2 bpm @ 1000 psi. RU WL cut 5-1/2" 461' Still would not free. Notify State Paul K said to perf 50' below 8518 shoe squeeze with 40 SX CMT.

Squeezed with 40 SX CMT thru perfs 2 BPM 500 psi displaced TOC to 239' shut in @ 200 psi had no returns up the 5-1/2" or 8-5/8" annulus.

4/25/00 Open 5-1/2" casing was dead. RIH w/2-3/8" tbg to tag TOC @170' CMT from 170' to 0' with 20 SX CMT. POH LD all tbg RD PU and CMT UT moved off loc.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Quintana TITLE Engineering Assistant

DATE 11/10/1900

TYPE OR PRINT NAME Mike Quintana

Telephone No. 397-0451

(This space for State Use)

APPROVED BY [Signature] TITLE Asst Rep

DATE 6-14-01

CONDITIONS OF APPROVAL IF ANY:

GWW

2G

85