Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico E gy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Pro	Well API No. 30 025 09660													
Address									_					
P. O. Box 730 Hobbs, Ne Reason(s) for Filing (Check proper box)	w Mexic	0 8824	0–25	28		X Ouh	es (Please expl	air)				V-M-1		
New Well Change in Transporter of:							EFFECTIVE 10-01-91							
Recompletion	Off		Dry											
Change in Operator U		d Gas X		_		76B				oʻoo to				
	co Prodi				~0. BQ	x 730	Hobbs, Ne	M MeXic	2Q	88240-	2528			
I, DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name,					ne, Includ	luding Formation				of Lease	L	esse No.		
COOPER JAL UNIT 137 LANGE					NGLIE MATTIX 7 RVRS Q GRAYBURG					Pederal or Fe	e			
Location D	. 990)	7 7 4	5 7	n The NC	ORTH	330).	.	et From The	WFST	• •		
Use Letter	- · 						F 880		re			Line		
Section 25 Townshi	p 2	48	Rang	8 3	36E	, N	MPM.			LEA		County		
III. DESIGNATION OF TRAN	SPORTE			ND	NATU	RAL GAS				4.11.4		<u></u>		
Name of Authorized Transporter of Oil Shell Pipeline Corporation						Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252								
Name of Authorized Transporter of Casinghead Gas X or Dry Gas						Address (Give address to which approved copy of this form is to be sent)								
Texaco Exploration and Production Inc. If well produces oil or liquids, Unit Sec. Twp. Re						Sid Richardson Car Is gas actually connected? When								
give location of tanks.	24	24 245 36E			YES			UNKNOWN						
If this production is commingled with that in the completion of th	from any oth	er lease or	pool, s	give :	comming	ing order numb				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	 		
	<u>~</u>	Oil Well		Ge	s Well	New Well	Workover	Deepen		Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		pl. Ready to	o Prod.			Total Depth		<u> </u>	l	P.B.T.D.	<u> </u>	1		
						Top Oil/Gas Pay								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Old Old Fry				Tubing Depth				
Perforations						A				Depth Casing Shoe				
		TIRING	CAS	INC	3 AND	CEMENTIN	IC PECOP	<u> </u>						
HOLE SIZE CASING & TUBING					ASING AND CEMENTING RECORD NG SIZE DEPTH SET			<u> </u>	SACKS CEMENT					
										<u> </u>		 -		
	 													
V. TEST DATA AND REQUES												······································		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		of load	l oil	and must	be equal to or Producing Me			_		or full 24 hour	rs.)		
										Choke Size				
Length of Test	Tubing Pressure					Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF				
GAS WELL	L						······································							
Aual Prod. Test - MCF/D Length of Test						Bbls. Condensate/MMCF				Gravity of Condensate				
esting Method (pilot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Onoke Size				
						Comp : 1000000 (comp to)								
VL OPERATOR CERTIFICA				NC	E		IL CON	CEDV	/ A	TIONIC		N I		
I hereby certify that the rules and regular Division have been complied with and the	tions of the (hat the inform	Oil Consert mation give	vation en abov	re.			IL CON	SERV	-	CI ION L	טוטועוע	'IN		
is true and complete to the best of my k	nowledge an	d belief.				Date	Approved	<u> </u>		MAY 0	4.92			
Wh Johnson.														
Signature L.W. JOHNSON Engr. Asst.						By <u>driginal signed by Jeery Sexton</u> (1578/67 SOFFRED BY								
Printed Name							. 2 -	-						
04-14-92		· · · · · · · · · · · · · · · · · · ·	Title		_	Title_	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.