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Appropriate District Office
DISTRICT I ). Box 1980, Hobbs, NM 88240

## State of New Mexico kanargy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO				ION				
I. TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
Operator Texaco Exploration and Production Inc.						30 025 09660			
Address P. O. Box 730 Hobbs, Nev	w Mexico 88240-	-2528		· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·		
Reason(s) for Filing (Check proper box)		_		use explain)	• •		•		
New Well	· · · · · · · · · · · · · · · · · · ·	Transporter of:	EFFECT	IVE 6-1-9	91				
Recompletion		Dry Gas 📙	•						
If change of operator give name	Casinghead Gas ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	. P. O. Bo	x 730 Hobb	s. New M	exico	88240-25	28	<del></del>	
and address of previous operator IEXAL  II. DESCRIPTION OF WELL		<u> </u>							
Lease Name	ame Well No. Pool Name, Includi			TIV T DVDO O ODAVDUDO			of Lease No. Federal or Fee 141560		
COOPER JAL UNIT	137	LANGLIE MAI	IIX / NVNO Q G	HATBUNG	IFEE.		1		
Unit LetterD	990	Feet From The NO	ORTH Line and 330			Feet From The WEST Line			
Section 25 Township	245	Range 36E	, NMPM,	······································	<del></del>	LEA		County	
III. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU				····		·········	
Name of Authorized Transporter of Oil Shell Pipeline Corporation			Address (Give address to which approved copy of this form is to be sent)  P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casing El Paso Natural Gas Comp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978								
If well produces oil or liquids, give location of tanks.	Unit Sec. J	Twp.   Rge. 245   36E	<del></del>	gas actually connected? When ?			······································		
If this production is commingled with that in IV. COMPLETION DATA	from any other lease or p	ool, give comming	ling order number:						
Designate Type of Completion	Oil Well	Gas Well	New Well   Worl	cover D	еереп	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	J	k	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations			L	·-·		Depth Casing S	ihoe		
	TUBING,	CASING AND	CEMENTING R	ECORD					
HOLE SIZE	CASING & TUE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
							······································		
V. TEST DATA AND REQUES						doubt on he day	6.11.24 haves	<del> </del>	
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of Date of Test	j load ou and musi	Producing Method (				Juli 24 Rolles		
Length of Test	Tubing Pressure	<u> </u>	Casing Pressure			Choke Size			
freikin or tear	Tubing Pleasante								
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL							•		
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-i	in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	ATE OF COMPI	LIANCE	0"		:::::::::::::::::::::::::::::::::::::::	TIONID	Meioi		
I hereby certify that the rules and regular Division have been complied with and t	OIL CONSERVATION DIVISION								
is true and complete to the best of my k	H	Date Approved JUN 0 3 1991							
7. M. Mill Signature	By Unional Cored by Press 100								
K. M. Miller Printed Name		rs. Engr.							
April 25, 1991		88–4834	II Ittle	<del></del>		<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEVEN

MAY 2 3 1991

Hobbs Water