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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
Cooper Jal Unit	
8. Farm or Lease Name	
Cooper Jal Unit	
9. Well No.	
137	
10. Field and Pool, or Wildcat	
Langlie Mattix	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well
2. Name of Operator Reserve Oil and Gas Company
3. Address of Operator 201 First Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 24-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3314 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Return to Producing Status from <input checked="" type="checkbox"/>	
Temporary Abandonment	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well was an injector that had been temporarily abandoned due to poor performance. The following operations were performed to place subject well back on pump:

- 1) Pulled 2 3/8" cement lined tubing & packer.
- 2) WIH w/1 jt. 2 3/8" mud anchor, 2 3/8" perfed nipple, 2 3/8" x 2 7/8" swedge & 112 jts. 2 7/8" tbg. Tagged bottom at 3544' (16' fill). Picked up & set tbg. at 3496'.
- 3) Ran 1 1/2" pump & 3/4" rods.
- 4) Installed a 116D Pumping Unit.
- 5) Commenced pumping well on 7-31-76.
- 6) On 8-3-76, the well produced 15 oil - 129 wtr., GOR = 644.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Clarence R. Chandler</i></u>	TITLE <u>District Engineer</u>	DATE <u>8-4-76</u>
Orig. Signed by <u>Jerry Denton</u>		
APPROVED BY <u>Dist 1, Supv.</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

1/17/76

OIL CONSERVATION COM. L.
WASH. D. C.