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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection Well</u>		7. Unit Agreement Name <u>Cooper Jal Unit</u>
2. Name of Operator <u>Reserve Oil and Gas Company</u>		8. Farm or Lease Name <u>Cooper Jal Unit</u>
3. Address of Operator <u>201 First Savings Building, Midland, Texas 79701</u>		9. Well No. <u>137</u>
4. Location of Well UNIT LETTER <u>D</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		10. Field and Pool, or Wildcat <u>Langlie Mattix</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3314 DF</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Temporarily Abandoned Well</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject water injection well was shut-in after it was determined that this injector was channelling injection water to Cooper Jal Unit Well No. 138. Because subject wellbore has future utility potential as a producer in this successful waterflood, Reserve Oil and Gas Company requests approval of a one-year extension for temporary abandonment status in accordance with Rule 202B.

Expires 10/1/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Clarence R. Chandler TITLE District Engineer DATE June 1, 1976

APPROVED BY John Runyan TITLE Engineer DATE June 1, 1976

CONDITIONS OF APPROVAL, IF ANY: