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SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Effective 1-4-65 FILE U.S.G.S. S. Indicate Type of Lease LAND OFFICE OPERATOR S. State OIL 6 Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS PRIM FOR BROPOSALS TO ORILL ON TO SEEPER OF PLUE SACK TO A DUFFERENT RESERVOIR. OPERATOR OPERATOR OUL GAS OPERATOR OUL GAS OPERATOR OUL Construct The Press of Press	DISTRIBUTION			•
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

To convert this well to injection service, the following operations were performed:

- 1. Pull 2-3/8" tubing.
- 2. Drilled out bridge plug at 3427'.
- 3. Cleaned out to 3557'.
- Ran Baker Model AD tension packer and 112 joints of 2-3/8" cementlined tubing. Set packer in 5¹/₂" casing at 3447' with 15,000# tension. Injection to be in open hole 3460'-3557' (Langlie Mattix zone).
- 5. Placed inhibited fresh water above packer in casing annulus.
- 6. Shut in well awaiting completion of injection facilities.

Above work completed July 15, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNED SIM. Juno	TITLE District Manager	DATE August 20, 1971			
APPROVED BY	TITLE SUPERVISOR DISTRICT 1	"AUG 2 3 1971			
CONDITIONS OF APPROVAL, IF ANY:					

RECEIVED

AUC CONSERVATION COMM. HOBLE, N. M.

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