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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Convert to Injection Well</b>		7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>		8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>301 First Savings Building, Midland, Texas 79701</b>		9. Well No. <b>137</b>
4. Location of Well UNIT LETTER <b>D</b> <b>330</b> FEET FROM THE <b>W</b> LINE AND <b>990</b> FEET FROM THE <b>N</b> LINE, SECTION <b>25</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3314 GR</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Convert to Injection Well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



**Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.**

**To convert this well to injection service, the following operations were performed:**

1. Pull 2-3/8" tubing.
2. Drilled out bridge plug at 3427'.
3. Cleaned out to 3557'.
4. Ran Baker Model AD tension packer and 112 joints of 2-3/8" cement-lined tubing. Set packer in 5 1/2" casing at 3447' with 15,000# tension. Injection to be in open hole 3460'-3557' (Langlie Mattix zone).
5. Placed inhibited fresh water above packer in casing annulus.
6. Shut in well awaiting completion of injection facilities.

**Above work completed July 15, 1971.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>August 20, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>AUG 23 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

AUG 23 1971

OIL CONSERVATION COMM.  
HOUSTON, N. H.