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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name <b>Cooper Jal Unit</b>	
8. Farm or Lease Name <b>Cooper Jal Unit</b>	
9. Well No. <b>137</b>	
10. Field and Pool, or Wildcat <b>Langlie Mattix Zone</b>	
12. County <b>Lea</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <b>To Convert to water injection well</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>W</b> LINE AND <b>990</b> FEET FROM THE <b>N</b> LINE, SECTION <b>25</b> TOWNSHIP <b>24-S</b> RANGE <b>36-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3314 GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

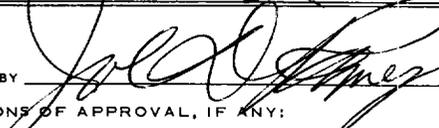
**Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-8019.**

**To convert this well to water injection, we propose to perform the following work:**

1. Drill out bridge plug at 3420'.
2. Clean out to original T.D. of 3560'.
3. Run cement lined tubing and tension packer. Set tension packer at approximately 3437'. Injection to be in open hole 3463'-3560' (Langlie Mattix zone).
4. Place inhibited fresh water on top of tension packer.

Work should commence June 26, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Manager</b>	DATE <b>June 21, 1971</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>JUN 23 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.