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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> To Convert to water injection well	7. Unit Agreement Name	Cooper Jal Unit
2. Name of Operator	8. Farm or Lease Name	Cooper Jal Unit
3. Address of Operator	9. Well No.	137
First Savings Building, Midland, Texas 79701	10. Field and Pool, or Wildcat	Langlie Mattix Zone
4. Location of Well		
UNIT LETTER D , 330 FEET FROM THE W LINE AND 990 FEET FROM		
THE N LINE, SECTION 25 TOWNSHIP 24-S RANGE 36-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3314 GR	Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-8019.

To convert this well to water injection, we propose to perform the following work:

1. Drill out bridge plug at 3420'.
2. Clean out to original T.D. of 3560'.
3. Run cement lined tubing and tension packer. Set tension packer at approximately 3437'. Injection to be in open hole 3463'-3560' (Langlie Mattix zone).
4. Place inhibited fresh water on top of tension packer.

Work should commence June 26, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Manager	DATE June 21, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE JUN 23 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.