

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico
DUPLICATE
HUBBS OFFICE 000
JUL 30 PM 4:20
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

SOUTHERN CALIFORNIA PETROLEUM CORPORATION

Harrison

(Company or Operator) **8** **NW** **NW** **25** **24S** **36E** (Lease)
Well No. **Undesignated**, in **1/4** of **1/4**, of Sec. **25**, T. **24S**, R. **36E**, NMPM.
Pool, **Lea** County.
Well is **990** feet from **north** line and **330** feet from **west** line
of Section **25**. If State Land the Oil and Gas Lease No. is **7/6** **54**
Drilling Commenced **7/6**, 19 **54** Drilling was Completed **7/21**, 19 **54**
Name of Drilling Contractor **Haynes & V. T. Drilling Co.**
Address **Odessa, Texas**
Elevation above sea level at Top of Tubing Head **3314 DF**
not confidential The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from **3478** to **3488** No. 4, from **3508** to **3520**
No. 2, from **3539** to **3548** No. 5, from **3539** to **3548**
No. 3, from **3539** to **3548** No. 6, from **3539** to **3548**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **3478** to **3488** feet.
No. 2, from **3508** to **3520** feet.
No. 3, from **3539** to **3548** feet.
No. 4, from **3539** to **3548** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	used	289'	Guide			Surface
5 1/2"	14#	new	3463'	Float			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8-5/8"	289'	150	Halliburton		
7-7/8"	5 1/2"	3463'	300*	200 sax @ shoe; 100 sax tho		stage-collar @ 1186'.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated w/5000 gals. Dowell Petrofrac w/7500# sand.

After treatment, well produced 69.6 BOPD.
Result of Production Stimulation

Depth Cleaned Out **3560**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3560 T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 24, 1954
OIL WELL: The production during the first 24 hours was 69.6 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1195		T. Devonian		T. Ojo Alamo
T. Salt	1310		T. Silurian		T. Kirtland-Fruitland
B. Salt	1565		T. Montoya		T. Farmington
T. Yates	3032		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3251		T. McKee		T. Menefee
T. Queen	3427		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface caliche, gravel				
130	1195	1065	Red beds				
1195	1310	115	Anhydrite				
1310	2875	1565	Salt & anhydrite				
2875	3008	133	Anhydrite & dolomite				
3008	3032	24	Sand & dolomite				
3032	3183	151	Sand w/dolomite strks				
3183	3220	37	Dolomite w/sand strks				
3220	3251	31	Sand & dolomite				
3251	3298	47	Dolomite				
3298	3311	13	Sand				
3311	3370	59	Dolomite				
3370	3382	12	Sand				
3382	3398	16	Dolomite				
3398	3410	12	Sand				
3410	3427	17	Dolomite				
3427	3478	51	Shly sand & dolomite				
3478	3488	10	Sand				
3488	3509	21	Interbedded sand & dolomite				
3509	3520	11	Sand				
3520	3539	19	Dolomite				
3539	3548	9	Sand				
3548	3560	12	Dolomite w/sand strks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator SOUTHERN CALIFORNIA PETROLEUM CORPORATION
Name J. W. [Signature]
Address Box 1071, Midland, Texas
Position or Title Division Engineer
7/30/54 (Date)