

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 09661
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name COOPER JAL UNIT
b. Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RES. ☐ OTHER ☐	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 139
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat JALMAT TANSILL YATES SEVEN RIVERS

4. Well Location Unit Letter B : 330 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 25 Township 24S Range 36E NMPM LEA COUNTY
--

10. Date Spudded 5/7/54	11. Date T.D. Reached 5/24/54	12. Date Compl. (Ready to Prod.) 5/25/54	13. Elevations (DF & RKB, RT, GR, etc.) 3314' KB	14. Elev. Csghead
15. Total Depth 3545'	16. Plug Back T.D. 3320'	17. If Mult. Compl. How Many Zones? 1	18. Intervals Drilled By 0'-3545'	19. Producing Interval(s), of this completion - Top, Bottom, Name 3014'-3222', Jalmat
21. Type Electric and Other Logs Run				20. Was Directional Survey Made No
				22. Was Well Cored No

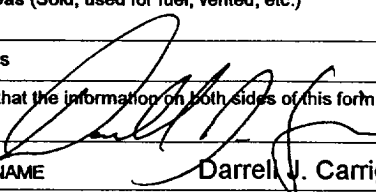
23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	286'	11"	150sx	
5-1/2"	14#	3465'	7-7/8"	300sx	
openhole		3545'	4-3/4"		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2-7/8"	3010'	none
26. Perforation record (interval, size, and number) 3014'-3222', .56", 252 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				3014'-3222'			
				134000# sand + 36000 gel			

28. PRODUCTION							
Date First Production 10/1/93		Production Method (Flowing, gas lift, pumping - size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 10/28/93	Hours tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 57	Gas - MCF 25	Water - Bbl. 330	Gas - Oil Ratio 439
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 57	Gas - MCF 25	Water - Bbl. 330	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By Cliff Johnson
--	------------------------------------

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	
	Engineering Assistant	6/20/95	
TYPE OR PRINT NAME	Telephone No.		
Darrell J. Carriger	397-0426		

Liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1140	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1270	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2860	T. Montoya.....	T. Farmington.....
T. Yates.....	2988	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3236	T. McKee.....	T. Menefee.....
T. Queen.....	3422	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1140	1140	Red beds				
1140	1270	150	Anhydrite				
1270	2860	1590	Salt & anhydrite				
2860	2988	128	Dolomite & anhydrite				
2988	3180	192	Sand w/dolomite strks.				
3180	3278	98	Dolomite w/sand strks.				
3278	3302	24	Sand				
3302	3422	120	Dolomite w/sand strks.				
3422	3472	50	Sand w/dolomite strks.				
3472	3480	8	Sand				
3480	3502	22	Dolomite				
3502	3530	28	Sand w/dolomite strks.				
3530	3545	15	Dolomite				
T.D. 3545							

RECEIVED

JUN 17 1954

OFFICE

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... SOUTHERN CALIFORNIA PETROLEUM CORPORATION
Name..... A. Mannon

Address..... Box 1071, Midland, Texas
Position or Title..... Petroleum Engineer

5/27/54