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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Cooper Jal Unit
8. Farm or Lease Name Cooper Jal Unit
9. Well No. 139
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection Well
Name of Operator Reserve Oil and Gas Company		
Address of Operator First Savings Building, Midland, Texas 79701		
Location of Well UNIT LETTER B 330 FEET FROM THE N LINE AND 2310 FEET FROM THE E LINE, SECTION 25 TOWNSHIP 24-S RANGE 36-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
3314 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection Well

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

To convert this well to water injection service, the following operations have been performed:

1. Pulled rods, pump, and tubing.
2. Cleaned out to TD of 3539'.
3. Ran 110 joints 2-3/8" cement lined tubing and Baker Model AD tension packer. Set packer in 5 1/2" casing at 3404' with 15,000# tension. (Injection is to be into open hole 3465'-3539'.)
4. Placed inhibited fresh water above packer in casing annulus.
5. Shut well in awaiting completion of injection facilities.

Above operations completed 6-15-71.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. M. Johnson*

TITLE District Manager

DATE 7-14-71

APPROVED BY *[Signature]*

TITLE SUPERVISOR DISTRICT I

DATE JUL 16 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 17 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**