TUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Southern California Petroleum Corp., P.O.Box 1071, Midland, Texas (Address)							
Lease <b>van Zandt</b>	Well No.	•	В	s	25	T 24-8	R <b>36-E</b>
Date work performed	<del></del>	<del></del>			-Matti	<del></del>	
This is a Day of (CI							
This is a Report of (Cl	ieck appropriate	e block)		] Re	sult of	Test of C	asing Shut-of
Beginning Dri	illing Operations	s		] Re	media	l Work	
Plugging			*	Oth	er Ins	all pump	and treat w/ci
Detailed account of wo obtained. pulled the depotent of 250-700#. On 11-15-56 treated w/ oil @ 250-700#. On and recovered load oil rater from oil zone. Settled production of 1 innual GOR Report (Form least 13 B/D  OK  Suppl. 344 Recovered	pkr. & checked b ll on pump. Did 100 gals. "Contr vasuum in 17 min in 2-1/2 days. 2-15 B/D oil w/	tm. w/ SML not pump ol Flow" c . 131 B. "Control F trace of w	- no as muc hemics load o low" a	fill h as d mi dl t ppar t en	Ran it was sed in recovery ently:	tbg. w/ ga previousl h0 B. oil. ver. Put b released sh	As anchor - ly flowing. Displaced Cack on pump Court 15 B.
FILL IN BELOW FOR  Original Well Data: Deposition of the Depositio	pths from 6' abor	ve G.L. Prod.	- بالا Int. <b>35</b>	65- 145	Compl	. Date 54	25-54 epth 3465
Open Hole Interval 316	5 <b>-</b> 3545	Producing	g Forn	natio	on (s)	Seven Rive	<u> </u>
RESULTS OF WORKOV Date of Test Dil Production, bbls. p Gas Production, Mcf p Water Production, bbls Gas-Oil Ratio, cu. ft. Gas Well Potential, Mc	FR.  per day  er day  s. per day  per bbl.  cf per day			B 11	EFOR 5.0 69.2 13850	E AF	TER -30-56 3.4 3.5 3.0
Witnessed by E. H. In	<u>rin</u>	South erm	Califo	m ia			
Oil Conservatio	on Commission	<b>.</b> .	true	and (	at the		on given est of my
Title Ezgineer Di	strict T	Position	Div		Engin		
Pate JAN 30 195		٦. ١				mis Petro	lenm Corre