Submit 5 Copies Appropriate District Office	State of New Mexico							Form C-104 Revised 1-1-89 See Instructions			
OIL CONSERVATION DIVISION P.O. Box 2088										at Bottom of Page	
P.O. Drawer DD, Antesia, NM \$8210		Sa	nta Fe,		lexico 875	04-2088					
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM \$7410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS											
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 09662			
Address P. O. Box 730 Hobbs, Ne	w Mexico	88240)-2528								
Reason(s) for Filing (Check proper box)	<u> </u>					er (Please	•				
Recompletice	Change in Transporter of: EFFECTIVE 10-01-91 Oil Dry Gas										
Change in Operator Casinghead Gas X Condensate											
and address of previous operator 1923CO Producting Inc. P. O. Box 780 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE											
Lesse Name COOPER JAL UNIT	e Name Well No. Pool N				isms, Including Romation GLIE MATTIX 7 RVRS Q GRAYBURG				Kind of Lease State, Federal or Fee FEE		
Location Unit LatterA	. 990		Feet Fro		עדע		90.		rom The EAS	ST Line	
Section 25 Townshi	ip 24	S	Range	36E	. N	MPM.		LE		County	
										County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Shell Pipeline Corporation											
Name of Authorized Transporter of Casin					Houston, Texas 77252 wowd copy of this form is to be sent)						
Texaco Exploration		luction Inc. Sec. Twp. Rge.			Sid Richardson			n Carbon & Gasoline Co.			
give location of tanks.	J 24 24S 36E					YES			UNKNOWN		
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	ool, give	comming	ing order num	xer:	HCZ	# R-5	590		
Designate Type of Completion	- (X)	Oil Well	G	s Well	New Well	Workover	De	epen Pi	ug Back San	e Res'v Diff Res'v	
Date Spudded	Date Compl.	Ready to	Prod.		Total Depth				B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
Perforations					<u> </u>			De	Depth Casing Shoe		
	π	JBING. C	CASING	G AND	CEMENTI	IG RECC					
HOLE SIZE		SING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·											
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to ar	ricead top o	llomable	for this dep	th or he for fu	11 24 hours)	
Date First New Oil Run To Tank	Date of Test				Producing Me	hod (Flow,	pump, gas	s lift, etc.)			
Length of Test	Tubing Pressure				Casing Pressu		Cho	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Ga	Gae- MCF			
GAS WELL	·					· · · · · · · · · · · · · · · · · · ·					
GAS WELL Actual Prod. Test - MCF/D	Length of Ter	1		·····	Bbis. Condens	MMCF		Gra	vity of Conde	atale	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
			TANO		ſ						
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved 0 4 '92						
CY St Johnson									BON CEVER	NAP	
Signature L.W. JOHNSON Engr. Asst.					By URIGINAL SKONED BY JERRY SEXTON						
Pristed Name 04-14-92	(Ti 505) 39	ille 93-719	,	Title_	•					
Date		Telepha									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.