Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme.

Form C-104
Revised 1-1-89
See Instructions
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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	7	TO TRA	NSP	ORT OIL	AND NA	TURAL G						
14000								API No.	API No. 025 09662			
Address 30												
P. O. Box 730 Hobbs, Nev	v Mexico	88240	0-252	8						•		
Reason(s) for Filing (Check proper box) X Other (Please explain)												
New Well Change in Transporter of: EFFECTIVE 6-1-91												
Recompletion	Oil Casinghead		Dry Ga Conden									
If change of operator give name									· · · · · · · · · · · · · · · · · · ·			
and address of previous operator 10x20	co Produ	cing Inc). <u> </u>	P. O. Bo	x 730	Hobbs, Ne	w Mexic	o 88240-25	28			
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name Well No. Pool Name, Include					•			of Lease No.				
COOPER JAL UNIT	AL UNIT 140 JALMAT TANS						SILL YATES SEVEN RIVER FEE			141560		
Unit Letter A : 990 Feet From The NORTH Line and 990 Feet From The EAST Line												
Section 25 Township 24S Range 36E , NMPM, LEA County												
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)												
Shell Pipeline Corporation						P. O. Box 2648 Houston, Texas 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas El Paso Natural Gas Company						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, Unit Sec. Twp. Rg give location of tanks. J 24 24S 36E					is gas actual	y connected? YES	Who	n ?				
If this production is commingled with that f	rom any othe	r lease or	pool, giv	e comming!	ing order num	ber:				- 		
IV. COMPLETION DATA		·			·	·						
Designate Type of Completion -	(X)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back Si	me Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth			
Perforations								Depth Casing S	ikoe			
TUBING, CASING ANI					CEMENTI		D					
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SA	SACKS CEMENT			
	· · · · · · · · · · · · · · · · · · ·			<u> </u>								
U TECT DATA AND DECLES	T DOD AL	LLOW	n r	·								
V. TEST DATA AND REQUES OIL WELL (Test must be after re				il and must	he equal to or	exceed ton alla	unabla for e	hia danth an ha fan	6.JI 2.4 basa	1		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)												
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF			
GAS WELL								<u> </u>	•			
						sate/MMCF		Gravity of Con-	Gravity of Condensate			
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMP	LIAN	CE		NI 00N	OFF	(ATION D				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.					Date Approved							
,					Date	Approved		-	y 153	<u></u>		
J.M. Miller					Byexecutations							
Signature K. M. Miller Div. Opers. Engr.					Sy -		neset <u>year</u>					
Printed Name			Title		Title	·						
April 25, 1991 915-688-4834 Date Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.