

NO. OF WELLS DESIGNED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-200
Revised 10-1-78

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO BACK TO A DIFFERENT DEPTH.
USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.

1. Name of Operator Texaco Producing Inc.	2. Unit Agreement Name
3. Address of Operator P.O. Box 728 Hobbs, NM 88231	3. Farm or Lease Name Cooper Jal Unit
4. Location of Well UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE. SECTION 25 TOWNSHIP 24S RANGE 36E	4. Well No. 140
5. Elevation (Show whether DF, RT, CR, etc.) 3296' DF	6. Field and Pool, or Widened Langlie Mattix & Jalmat
7. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING WORK ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Deepen Langlie Mattix openhole, complete Jalmat and DHC** ☒

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.)

2/10-12/87 - Cleaned OH 3500'-3520'. Deepened openhole to 3615'.
2/13 /87 - Acidized OH 3420'-3615' w/5000 gal. 15% NEFE. Packer @ 3336'. Backside wouldn't load.
2/17-18/87 - Set RBP @ 2960'. Tested casing and found bad casing 384'-508'; Est. Rate - 1 1/2 BPM @ 200#. Squeezed 5 1/2" casing 384'-508' w/200 sk. Class C w/2% CaCl₂. SI 550#
2/20-24/87 - Drilled cement 5'-530'. Tested to 300# O.K. Drilled remaining cement 530'-700'. Tested again. Did not hold. Est. Rate - 1/4 BPM @ 300#. Verbal O.K. by NMOCB.
2/24-26/87 - Retrieve RBP. Fraced OH 3420'-3615' w/37,800 gals. 40" x-linked wtr. and 82,000 lbs. 12/20 sand in 2 stages. Max. 3460# Min. 2250# AIR 24.9 BPM ISTP-1150#
3/1-11/87 - Cleaned out and put on pump to test. Potential Test 3/11/87: 31°/313°/1258 GOR
3/29-31/87 - Pulled prod. equipment. Cleaned out OH to TD. Perforated Jalmat pay 2989' to 3269' with 96 holes. Set CIBP at 3320'. Acidize perms. 2989'-3269' w/4500 gals. 15% NEFE.
4/1 /87 - Fractured perms 2989'-3269' w/33,800 gals. 40" x-link gelled wtr. and 75,650 lb. 12/20 sand in 2 stages. Max. 4410# Min. 2544# AIR 18 BPM ISTP 1272#
4/2 /87 - Cleaned out frac sand, drilled CIBP at 3320' and pushed to 3615' TD. Return production equipment and put on pump to test.
4/8 /87 - Potential Test: Pump 110 BOPD, 212 BOPD, 673 GOR from Jalmat perms. (73%) and Langlie Mattix openhole (27%).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *RE Johnson* TITLE AREA SUPERINTENDENT DATE 4-14-87
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR
DATE APR 16 1987