

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
INFA RE		REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-11	
FILE		AND		Effective 1-1-84	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		5 - NMOCD - Hobbs			
TRANSPORTER		1 - File			
OIL		1 - Midland			
GAS					
OPERATOR					
PRODUCTION OFFICE					
Operator					
GETTY OIL COMPANY					
Address					
P.O. BOX 730, Hobbs, NM 88240					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change In Transporter of:	
Recompletion ☐				Oil ☐ Dry Gas ☐	
Change In Ownership ☒				Casinghead Gas ☐ Condensate ☐	
Change of ownership give name and address of previous owner					
Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701					
This change effective 8/1/80					
DESCRIPTION OF WELL AND LEASE					
Lease Name		Well No.		Pool Name, including Formation	
Cooper Jal Unit		140		Langlie Mattix	
Kind of Lease		State, Federal or Fee		Fee	
Location		Unit Letter		A	
990		Feet From The		North	
Line and		990		Feet From The	
East		Line of Section		25	
Township		24-S		Range	
36-E		NMPM,		Lea	
County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒		or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)	
Shell Pipe Line Company				Box 2648, Houston, TX 77001	
Name of Authorized Transporter of Casinghead Gas ☒		or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company				Box 1492, El Paso, TX 79978	
Does well produce oil or liquids, give location of tanks.		Unit		Sec.	
J		24		Twp.	
24-S		36-E		Is gas actually connected?	
Yes		Unknown		When	
this production is commingled with that from any other lease or pool, give commingling order number:					
R-663					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well		Gas Well	
New Well		Workover		Deepen	
Plug Back		Stim. Resrv.		Prod. Resrv.	
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
P.D.T.D.		Revisions (DF, RKB, RT, GR, etc.)		Name of Producing Formation	
Top Oil/Gas Pay		Tubing Depth		Perforations	
Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
SACKS CEMENT					
TEST DATA AND REQUEST FOR ALLOWABLE					
(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Choke Size		Water - Bbls.		Gas - MCF	
Oil - Bbls.		Length of Test		Bbls. Condensate/MCF	
Gravity of Condensate		Tubing Pressure (shut-in)		Casing Pressure (shut-in)	
Choke Size					
CERTIFICATE OF COMPLIANCE					
OIL CONSERVATION COMMISSION					
APPROVED SEP 26 1980					
BY					
Orig. Signed by					
John Runyan					
Geologist					
TITLE					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.					
All portions of this form must be filled out completely for allowable on new and recompleted wells.					
September 22, 1980					