

DUPLICATE

Form C-103  
(Revised 3-55)

HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company SOUTHERN CALIFORNIA PETROLEUM CORP., Box 1071, Midland, Texas  
(Address)

Lease Van Zandt Well No. 6 Unit A S 25 T 24S R 36E  
Date work performed 10/14-20/56 POOL Langlie-Mattix

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Install pump

Detailed account of work done, nature and quantity of materials used and results obtained. EPNG line pressure 50-85 psi kills well.

SLM indicated 18' fill in btm. but does not cover prod. sand.  
Raised tbg. to 3463' and put on pump 10-17. Pump only 5-7 B/D.  
10-19 Pulled tbg. & pkr., C/O frac sand 3503-20'; ran tbg. to  
3515' and put well on pump. Pumped 27-23 B/D for rest of Oct. and  
settled production as shown below.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data: Depths from 6' above BL. 3420-  
DF Elev. 3295 TD 3520 PBD - Prod. Int. 3520 Compl. Date 6-13-54  
Tbng. Dia. 2" Tbng. Depth 3484 Oil String Dia 5 1/2 Oil String Depth 3420  
Perf. Interval (s) -  
Open Hole Interval 3420-3520 Producing Formation (s) Seven Rivers

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>10-8-56</u>	<u>11-11-56</u>
Oil Production, bbls. per day	<u>25*</u>	<u>19.0</u>
Gas Production, Mcf per day	<u>32.5</u>	<u>38.9</u>
Water Production, bbls. per day	<u>-</u>	<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>1300</u>	<u>2050</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>E.H. Irwin</u>	<u>Southern California Petroleum Corp.</u> (Company)	

Oil Conservation Commission	I hereby certify that the information given above is true and complete to the best of my knowledge.
Name <u>E.J. Fisher</u>	Name <u>Jawharan</u>
Title <u>Engineer District I</u>	Position <u>Division Engineer</u>
Date <u>FEB 5 1957</u>	Company <u>Southern California Petroleum Corp.</u>

\*Well will not produce against EPNG line pressure; makes 25 B/D if by-passing separator.