

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
CITY SECTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	W/S WELL <input type="checkbox"/>	OTHER - <u>Injection WELL</u>	7. Unit Agreement Name <u>Cooper Jal unit</u>
Name of Operator <u>Texaco Producing</u>			8. Farm or Lease Name
Address of Operator <u>P. O. Box 728, Hobbs, NM 88240</u>			9. Well No. <u>144</u>
Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.			10. Field and Pool, or Wildcat <u>Langlie Mattix SP-68</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3295' DF</u>			12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REPAIR OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	<u>Repair Csg Leak</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pulled injection equipment. Located 5½" csg leak with RBP and pkr. Leak @ 323'-730'. Set CIBP @ 1150'.
- 2) Cemented holes in 5½" csg @ 323'-750' with 230 sx Class C cmt and 2% CaCl 34 sx circ.
- 3) Drilled out cmt @ 210'-525'. Tested 5½" csg to 500 psi. Fell to 0 psi in 3 mins.
- 4) Located holes @ 460'-750' w/tbg & Pkr. Set retainer @ 435'. Squeezed holes w/500 sx Class C, 2% CaCl₂. SIP=450 psi.
- 5) Drilled retainer and cmt 435'-470'. Tested 5½" csg to 500#. Did not hold. Located holes @ 330'-430'. Squeeze holes in 5½" csg. w/10 bbls CaCl₂ wtr., 500 gals. Flochek & 250 sx Class C w/2% CaCl₂. Max. press. 1100#.
- 6) Drilled cmt from surf. to 515'. Tested to 500#. Did no hold. Located leak @ 460'. Squeezed 5½" csg leak w/500 sx. Class C w/2% CaCl₂. Max press. 1600#.
- 7) Drilled cmt. 125'-805'. Tested to 500 psi. Did not hold. Located leaks 440'-550'. Set retainer @ 315' on 2 7/8" tbg. squeezed w/250 sx. Class C w/2% CaCl₂. Held 350 psi.
- 8) Drilled ret. & cmt 315'-535'. Tested 5½" csg. 0'-1150' to 500 psi. Fell to 0 psi in 10 min. SI waiting on evaluation of P & A.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 10/28/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISORCOPIED BY _____ TITLE _____ DATE OCT 31 1986

ADDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 30 1986
O.C.C.
HOBBY OFFICE