STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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# OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State ☐ Fee ☒XX

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injection Well

7. Unit Agreement Name: Cooper Jal Unit

2. Name of Operator: Texaco Producing Inc.

8. Farm or Lease Name

3. Address of Operator: P. O. Box 728, Hobbs, NM 88240

9. Well No.: 144

4. Location of Well: UNIT LETTER H, 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 24S RANGE 36E NMPM.

10. Field and Pool, or Wildcat: Langlie Mattix Seven Rivers Queen

15. Elevation (Show whether DF, RT, GR, etc.): 3295' DF

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK ☐ | PLUG AND ABANDON ☐ | REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| TEMPORARILY ABANDON ☐ | | COMMENCE DRILLING OPNS. ☐ | PLUG AND ABANDONMENT ☐ |
| PULL OR ALTER CASING ☐ | CHANGE PLANS ☐ | CASING TEST AND CEMENT JOB ☐ | |
| OTHER Repair Casing ☒X | | OTHER ☐ | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1) MIRU. Pull 2 3/8" cement lined tbg. install BOP.
2) TIH with workstring, packer, and CIBP and locate casing leak. Set CIBP @ 3359'±.
3) Establish an injection rate out of the 5½" casing using produced water if possible. POH.
4) TIH with 5½" cement retainer and set the retainer above the casing leak.
5) Squeeze the casing leak with 300 sx of class H cement.
6) Pull out of the retainer and reverse out excess cement.
7) POH and WOC.
8) TIH with workstring and 4 3/4" bit and drill out retainer and cement to the CIBP.
9) Test casing and resqueeze if necessary.
10) Drill out the CIBP and c/o fill. POH.
11) Test workstring and TIH set packer at 3331'.
12) Pressure upon annulus upto 700 PSI.
13) Acidize open hole (3389'-3490') with 2,000 gals 20% NEFE Acid with rock salt as a diverting agent.
14) TOH with workstring and packer.
15) TIH with injection tubing and place well on injection.
16) Run injection profile after injection rate has been established.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. [signature] TITLE Dist. Oper. Mgr. DATE 01/20/86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 2 3 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 22 1986
O.C.D.
HOBBS OFFICE