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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name <b>Cooper Jal Unit</b>
8. Farm or Lease Name <b>Cooper Jal Unit</b>
9. Well No. <b>144</b>
10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Convert to Injection Well</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>H</b> <b>2310</b> FEET FROM THE <b>N</b> LINE AND <b>990</b> FEET FROM THE <b>E</b> LINE, SECTION <b>25</b> TOWNSHIP <b>25-S</b> RANGE <b>36-E</b> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) <b>3285 GR</b>
-----------------------------------------------------------------

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


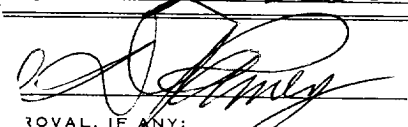
Water injection into the Langlie Mattix zone of this well was authorized by NMOCC Order No. R-4019.

To convert this well to water injection service, the following operations have been performed:

1. Pull rods, pump, and tubing.
2. Clean out with sand pump to TD of 3490'.
3. Ran 108 joints 2-3/8" cement lined tubing and Baker Model AD tension packer. Set packer in 5 1/2" casing at 3331' with 15,000# tension. (Injection is to be in open hole 3389'-3490'.)
4. Placed inhibited fresh water above packer in 5 1/2" casing annulus.
5. Shut well in awaiting completion of water injection facilities.

Above operations completed 6-18-71.

I certify that the information above is true and complete to the best of my knowledge and belief.

	TITLE <b>District Manager</b>	DATE <b>7-14-71</b>
	TITLE <b>SUPERVISOR DISTRICT I</b>	DATE <b>JUL 16 1971</b>

ROVAL, IF ANY:

RECEIVED

JUL 1 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.