

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Monument, New Mexico.

August 9, 1939.

DUPLICATE

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Amerada Petroleum Corporation of Sec. _____, T. _____, R. _____, N. M. P. M.,
N. Everett Lease 2
C of SE $\frac{1}{4}$ of SW $\frac{1}{4}$ Field, 26 24s 36e County.

The dates of this work were as follows: _____

Lee

Notice of intention to do the work was [was not] given on July 18-19-20, 1939 C-102 on _____ 19____
and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Production on this well had steadily declined to a point well below its allowable. The tubing was pulled. A Baker cement retainer was set @ 3350', and the well cemented with 45 sacks of Starcor cement below the retainer. The pipe and cement job tested without drop in pressure of 1000# applied and observed for one hour. The casing was perforated with 80 shots from 3300' to 3324' by Lane-wells. 2 $\frac{1}{2}$ " EUE tubing was set @ 3276'. The well started flowing after pulling swab one time. Well now flows steadily on its own gas at the rate of allowable thru 12/64" choke, with Casing pressure of 830# and tubing pressure of 425#, 25% water, with a gas/oil ratio of 3146.

Input gas was used prior to the above work-over.

Witnessed by _____ Name _____ Company _____

Subscribed and sworn to before me this 9 _____

day of Aug., 1939

Patricia Mahoney
Notary Public

My Commission expires 10-24-39

I hereby swear or affirm that the information given above is true and correct.

Name J. L. Lewis
Position Superintendent
Representing Amerada Petroleum Corporation
Company or Operator
Address Monument, New Mexico.

Remarks:

Ray Harbrough
Name
OIL & GAS INSPECTOR

Title