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NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company **Atlantic Oil Producing Company** Address **Dallas, Texas**

Send correspondence to **Above** Address

C. D. Woolworth Well No. **1** in **NE/4** of Sec. **26** T. **24-S**

R. **36-E** N. M. P. M. **Cooper** Oil Field **Lea** County.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is **C. D. Woolworth** Address **?**

The lessee is **Atlantic Oil Producing Company et al** Address **Dallas, Texas**

If not state or patented land, give status

Drilling commenced **June 12,** 19 **35** Drilling was completed **July 21,** 19 **35**
Well completed 7-22-35

Name of drilling contractor **E. C. Norwood** Address

Elevation above sea level at top of casing **3529** feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from **See log** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from **See log** to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
12-1/2"	50#	8	L W	221'	Common	None	None	None	
8-5/8"	32#	8	L W	1348'	Halliburton	"	"	"	
5-1/2"	17#	8	S S	3452'	"	"	"	"	
2-1/2" Tubing				3465'					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/2"	221'	150	Halliburton		
8-5/8"	1348'	800	"		
5-1/2"	3452'	1000	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
		NOT SHOT				

TOOLS USED

Rotary tools were used from **0** feet to **3481** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **August 1,** 19 **35**

7-22-35

The production of the first 24 hours was **3744** barrels of fluid of which **94** % was oil; %
emulsion; **6** % water; and % sediment. Gravity. Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

J. C. Owen Driller **Bill Wood** Driller

J. C. Hunter Driller **E. W. Reed** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work
done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th** Name **W. L. ...**

day of **August**, 19 **35** Position **Drilling & Production Department**

Representing **Atlantic Oil Producing Company**

Notary Public. Company or Operator

My commission expires **6-1-37**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0		18	Surface
18		25	Caliche
25		180	Sand & gravel
180		230	Red rock & red bed
230		505	Sand & red rock
505		605	Hard sand
605		695	Sand, red rock & red bed
695		912	Red rock
912		983	Sand, red rock & red bed
983		1058	Red rock
1058		1083	Red rock & red bed
1083		1141	Red bed
1141		1218	Red rock
1218		1350	Anhydrite
1350		1376	Broken Anhydrite & salt
1376		2281	Anhydrite & salt
2281		2366	Anhydrite & salty potash
2366		2655	Anhydrite & salt
2655		2676	Anhydrite, hard
2676		2716	Anhydrite
2716		2806	Brown lime showing gas
2806		2903	Lime
2903		3020	Grey lime
3020		3052	Lime
3052		3095	Grey lime
3095		3120	Grey & brown lime
3120		3164	Grey lime
3164		3452	Lime
3452		3481	Lime, showing oil
		3481	TOTAL DEPTH