

**DUPLICATE**

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**RECEIVED**  
JUN 28 1941  
**LEGITIMATE**  
CORRS OFFICE

**MISCELLANEOUS REPORTS ON WELL**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |  |            |
|--|--|------------|
| REPORT ON BEGINNING DRILLING OPERATIONS                    | REPORT ON REPAIRING WELL                       | <b>XXX</b> |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | REPORT ON PULLING OR OTHERWISE ALTERING CASING |            |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                | REPORT ON DEEPENING WELL                       |            |
| REPORT ON RESULT OF PLUGGING OF WELL                       |  |            |

Odessa, Texas

June 26, 1941

Place

Date

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Co., C. D. Woolworth Well No. 6 in the

Company or Operator

Lease

NW/4

of Sec. 26

T. 24-S

R. 36-E

N. M. P. M.,

Cooper

Field,

Lea

County

The dates of this work were as follows: 6-23-41 to 6-25-41, Inclusive.

Notice of intention to do the work was ~~submitted~~ submitted on Form C-102 on June 23, 19 41 and approval of the proposed plan was ~~obtained~~ obtained. (Cross out incorrect words.)

**DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**

**3295 Present Total Depth.**

Pulled and reran tubing, setting cement retainer at 3295'. Squeezed 50 sacks cement first stage, 50 sacks second stage, 50 sacks third stage. Shut down 3 3/4 hours between stages. Maximum tubing pressure, third stage, 1050#. Shut down over-night and squeezed 50 sacks fourth stage. Maximum tubing pressure fourth stage 1200#. Washed out to 3295 and pulled tubing. Shut well in for future exploration of upper gas zones when necessary. This well dropped from Schedule of Allowable June 1, 1941

Witnessed by Fred Zion  
Name

Phillips Pet Co.  
Company

Lease Foreman  
Title

Subscribed and sworn to before me this 26 day of June, 19 41

Geo. D. Henshaw  
Notary Public

My Commission expires 6-1-45

I hereby swear or affirm that the information given above is true and correct.

Name J. W. O'Neill  
ASST  
Position District Superintendent

Representing Phillips Petroleum Co.  
Company of Operator

Address Box 6666, Odessa, Texas

Remarks:

Ray Garbrough  
Name  
GAS INSPECTOR  
Title

11/11/54

1954, 11-11-54

1954, 11-11-54

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