Form C. 102. MEXICO OIL CON Santa Fe.	SERVATION COM. ASSIGNATION DE DE DE LA SSION JUN 2 5 1941
sidered advisable, or the rejection by the Commission of	Commission or its proper agent before the war and d is ich will be given the approval, with an inconfications control agent, of the plan submitted. The plan as approved should is obtained. See additional instructions in the Rules and
· · · · · · · · · · · · · · · · · · ·	notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	
NOTICE OF INTENTION TO DEEPEN WELL	NOTICE OF INTENTION TO PLUG WELL
_ Od.	ssa, Texas June 25, 1941 Place Date
OIL CONSERVATION COMMISSION,	Place Date
Santa Fe, New Mexico Gentlemen:	
Following is a notice of intention to do certain work as	described below at the
Phillips Petroleum Co., C. D. Wool Company or Operator Lease	worth Well No. 6 in WW/4
of Sec. 26 , T. 24-S , R. 36-R	
County.	
The state of the s	ROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE RULE	ES AND REGULATIONS OF THE COMMISSION
3295' and plug hole from 3357' to	encroachment. Upon completion of for future explosation of upper gas Phillips Petroleum Co.
except as follows:	Company or Operator
except as tonone.	By M. L. Alkinson
OH CONCEDUATION COMMISSION	Position District Superintedent Send communications regarding well to
oil conservation commission, By Roy Warlerough	Name M. L. Atkinson
Title Title	Address Box 6666, Odessa.

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REPORT ON BEGINNING DRILLING OPERATIONS

REPORT ON RESULT OF SHOUTING OR CHEMICAL TREATMENT OF WELL

Santa Fe. New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

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REPORT ON REPAIRING WELL

REPORT ON PULLING OR OTHERWISE ALTERING CASING

REPORT ON RESU SHUT-OFF		1				
REPORT ON RESUL	LT OF PLUGGING OF WELL					
	Midla	nd, Texas,		June	8, 1937.	
Santa Fe, New Me			Place		Date	
	oort on the work done and the	results obtained t	inder the head colverth	ling poted above	A	in the
117/4	ompany or Operator of Sec.		Lease	, R. 36-B	, N .	M. P. M.,
Cooper	Field,					County.
The dates of this		ne 2, 1957.				· · · · · · · · · · · · · · · · · · ·
Notice of intention	n to do the work was Was 14	1 submitted on	Form C-102 c	on June	2,	19 37
	ne proposed plan was [was not				•	
	ETAILED ACCOUNT OF				AINED	
In 12 hours : 620# pressure tubing. 152 1200#. Fello	plution. Started swable flewed 27 barrels oil; so on easing. Next day barrels oil cutting 4 owing day flowed 24 housell outling 45 water.	per hour eut flowed 24 ho % water. Ges urs natural	ting 6% war ours natured s measured through 1/-	ter natural al through: 950,000'. 4" cheke on	through 1 1/4" choke Casing po 2 1/2" to	rubing. on 2 1/2 ressure abing.
In 12 hours : 630# pressure tubing. 152 1200#. Fello 137 barrels o eil, 14% wate flowed 24 hos	flewed 27 barrels oil; e en easing. Hext day barrels oil cutting 4; owing day flewed 24 hor oil cutting 45 water. er and 85 barrels oil; are natural through 1/4	per hour out flowed 24 he % water. Ge- urs natural Gas measure with 14% wate 4" choke. 10	ting 6% war ours nature measured through 1/4 850,000. or the nex 00 barrels	ter natural al through 950,000'. 4" cheke on Following t day. Yes fluid cutt	through 1/4" choke Casing processing processing processing processing the case of the case	rubing. on 2 1/2 ressure abing. od 122 bb) well
In 12 hours: 620# pressure tubing. 152 1200#. Fello 137 barrels (eil. 145 water	flewed 27 barrels oil; e en easing. Hext day barrels oil cutting 4; owing day flewed 24 hor oil cutting 45 water. er and 85 barrels oil; are natural through 1/4	per hour cut flowed 24 he % water. Gas urs natural Gas measure with 14% wate 4" choke. It	ting 6% was ours nature s measured through 1/d d 850,000. or the nex	ter natural al through 950,000'. 4" cheke on Following t day. Yes fluid cutt	through 1/4" choice Casing po 2 1/2" to day flow terday the ing 10% we	rebing. on 2 1/2 ressure abing. od 122 bb; well ater.
In 12 hours : 620% pressure tubing. 152 1200%. Fello 137 barrels eil, 14% water flowed 24 hor Casing pressure witnessed by	clowed 27 barrels oil o en easing. Hext day barrels oil cutting 45 owing day flowed 24 hos oil cutting 45 water. or and 85 barrels oil are natural through 1/a are 1280f. V. M. Spratt Name sworn to before me this of June Notary Public	per hour cut flowed 24 he water. Gen urs natural Gas measure with 14% wate 4" choke. 16 Paillipe I here is true 7 Name: Positie	ting 6% war ours natured through 1/d 850,000. The next company by swear or a company	ter natural al through 950,000'. 4" cheke on Following t day. Yes fluid cutt M. Co. L ffirm that the company 1390, Midla	through 1/4" choke Casing pr 2 1/2" to day flow terday the ing 10% we case Force Ti information g tendent cum Company or Operator nd, Texas	rebing. on 2 1/2 ressure abing. od 128 bb) well ater. iven above
In 12 hours : 630f pressure tubing. 152 1300f. Fell: 137 berrels eil, 145 wate flowed 24 hou Casing press Witnessed by Subscribed and 8th day My Commission	clowed 27 barrels oil o en easing. Hext day barrels oil cutting 45 owing day flowed 24 hos oil cutting 45 water. or and 85 barrels oil are natural through 1/a are 1280f. V. M. Spratt Name sworn to before me this of June Notary Public	per hour cut flowed 24 he water. Gas water. Gas urs natural Gas measure with 14% wate 4* choke. 16 Phillips I here is true 7 Name Positie Repre	ting 6% war ours natured through 1/d 850,000. The next company by swear or a company	ter natural al through 950,000°. 4" cheke on Following t day. Yes fluid cutt M Co. L ffirm that the ict Superin lips Petrol Company	through 1/4" choke Casing pr 2 1/2" to day flow terday the ing 10% we case Force Ti information g tendent cum Company or Operator nd, Texas	rebing. on 2 1/2 ressure abing. od 123 bb; o well ater. iven above

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