SANTA FF FILE U.S.G.S. LAND OFF TRANSPOR	OIL						COMMISSION	N FORM C-103 (Rev 3-55)
PRORATIO OPERATOR		(Subn					ommission Rule	. 1106)
Name of C	company Sidne	Lanier			dress %	OIL REPORTS	& GAS SERVICES	
Lease	Woolworth		Well No.	Unit Let		X 763 HOE	BS, NEW MEXICO	Range 36 E
Date Work	Peri/63 ^{ed}	Pool Jal	met			County	Loa	30 a
		THIS I	S A REPORT	OF: (Che	ck appropr	iate block)		
Plugg			asing Test an emedial Work of materials				Explain):	
Witnessed 1	^{by} Sidney La	nier	Position Opera	itor		Company		
Witnessed 1	^{by} Sidney Le	rier FILL IN BEI	Opera LOW FOR R	EMEDIAL			NLY	
D.E. Elan	Sidney La	FILL IN BEI	Opera LOW FOR R	EMEDIAL Nal Weli		EPORTS O	Interval	Completion Date
D F Elev.	3309 Ti	FILL IN BEI	Opera LOW FOR R ORIGIN	EMEDIAL NAL WELI	- DATA	Producing	Interval Oil String	5/8/35 Depth
Witnessed I D F Elev. Tubing Diar	3309 T I	FILL IN BEI	Opera LOW FOR R ORIGIN	EMEDIAL NAL WELI	- DATA	Producing 3016-4	Interval Oil String	5/8/35
D F Elev. Tubing Dian	3309 Ti meter 2 3/8 Interval(s) 3016	FILL IN BEI 3505 Tubing Depth	Opera LOW FOR R ORIGIN	MEDIAL WELF	- DATA	Producing 3016-4	Oil String	5/8/35 Depth
D F Elev. Tubing Dian	3309 Ti meter 2 3/8 Interval(s) 3016	FILL IN BEI 3505 Tubing Depth	Operation of the control of the cont	MEDIAL WELF	tring Diame	Producing 3016-4	Interval Oil String	5/8/35 Depth
D F Elev. Tubing Dian Perforated I Open Hole I	3309 Ti meter 2 3/8 Interval(s) 3016	FILL IN BEI 3505 Tubing Depth	PBTD 2986 RESULT Gas Pr	See Produ	tring Diame	Producing 3016-4	Oil String	5/8/35 Depth 3452 Gas Well Potential
D F Elev. Tubing Diar Perforated I Open Hole I Test Before Workover	3309 T I 3309 T I 2 3/8 Interval(s) 301 Interval Date of Test 7/21/63	3505 Tubing Depth 6-10 Oil Production	PBTD 2986 RESULT Gas Pr	Produ	tring Diame	Producing 3016-4	Oil String Yates GOR	5/8/35 Depth 3452 Gas Well Potential
D F Elev. Tubing Diar Perforated I Open Hole I Test Before	T I 2 3/8 Interval(s) 301	7 3505 Tubing Depth Oil Production BPD	PBTD 2986 RESULT Gas Promote MC	Production FPD	tring Diame 7 ncing Forma RKOVER Water F	Producing 3016-4 eter ation(s) Production PD	Oil String Oil String GOR Cubic feet/Bb 26,000	5/8/35 Depth 3452 Gas Well Potential MCFPD
D F Elev. Tubing Diar Perforated I Open Hole I Test Before Workover After	Date of Test 7/27/63 8/11/43	7 3505 Tubing Depth Oil Production BPD	PBTD 2986 RESULT Gas Pr MC 10.	Production FPD	tring Diame ring Forma RKOVER Water F B 17.	Producing 3016-4 eter ation(s) Production PD	GOR Cubic feet/Bb 26,000 formation given a	5/8/35 Depth 3452 Gas Well Potential
D F Elev. Tubing Diar Perforated I Open Hole I Test Before Workover After	Date of Test 7/27/63 8/14/43 OIL CONSERV	FILL IN BEI 3505 Tubing Depth 6-10 Oil Production BPD 4	PBTD 2986 RESULT Gas Pr MC 10.	Production FPD	tring Diame 7 ncing Forma RKOVER Water F B 17	Producing 3016-4 eter ation(s) Production PD 4 3 y that the in	GOR Cubic feet/Bb 26,000 formation given a	5/8/35 Depth 3452 Gas Well Potential MCFPD
D F Elev. Tubing Diar Perforated I Den Hole I Test Before Workover After Workover	Date of Test 7/27/63 8/14/43 OIL CONSERV	FILL IN BEI 3505 Tubing Depth 6-10 Oil Production BPD 4	PBTD 2986 RESULT Gas Pr MC 10.	Production FPD I he to te	tring Diame tring Diame Tring Diame Tring Porma RKOVER Water F B Treby certifies best of	Producing 3016-4 eter ation(s) Production PD 4 3 y that the in	GOR Cubic feet/Bb 26,000 formation given a	5/8/35 Depth 3452 Gas Well Potential MCFPD