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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|---|--------------------|----------------------|-------------------|---|-------------------|--|--|
| Name of Company A. F. Roberts, Jr. | | | | Address % OIL REPORTS & GAS SERVICES BOX 763 HOBBS, NEW MEXICO | | | |
| Lease Woolworth | Well No. 1 | Unit Letter J | Section 26 | Township 24 S | Range 36 E | | |
| Date Work Performed 3/2 to 3/12/62 | Pool Jalmat | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

3/2 to 3/9: Set casing pump. Pumped average rate of 30 bbls water per hour with trace oil.
3/9: Pulled casing pump and perforated 3054-68 (Seven Rivers) with 4 shots per foot. Treated with 500 gallons regular acid. Swabbed 100% water. Could not lower fluid level. Set bridge plug 3086 & capped with 4' cement.
3/10: Squeezed perforations 3054-68 with 200 sacks cement.
3/11: Perforated Basal Yates 3016-40 with 4 shots per foot. Treated with 10,000 gallons slick salt water with 1 1/2# sand per gallon.
3/12: Swabbing lead water.

| | | |
|---------------------------------|--------------------------------|-----------------------------------|
| Witnessed by Sam D. Ares | Position Interest Owner | Company A. F. Roberts, Jr. |
|---------------------------------|--------------------------------|-----------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|-----------------------|-----------------|------------------------------|-------------------------------------|-------------------------------|
| D F Elev. 3309 | T D 3505 | P B T D 3384 | Producing Interval 3092-3156 | Completion Date 5/8/35 |
| Tubing Diameter | Tubing Depth | Oil String Diameter 7 | Oil String Depth 3452 | |

Perforated Interval(s) **3092-94, 3112-16, 3164-66**

Open Hole Interval

Producing Formation(s) **Seven Rivers**

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---------------------------------------|-----------------------------------|
| Approved by <i>Leslie A. Clements</i> | Name <i>A. L. Smith</i> |
| Title | Position Agent |
| Date | Company A. F. Roberts, Jr. |