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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> |
| <p>1. Name of Operator Johnson & French Oil Company</p> | | <p>5. State Oil & Gas Lease No.</p> |
| <p>2. Address of Operator 117 E. Kansas Ave. Jal, New Mexico</p> | | <p>7. Unit Agreement Name</p> |
| <p>3. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 24S RANGE 36E NMPM.</p> | | <p>8. Farm or Lease Name Woolworth</p> |
| <p>15. Elevation (Show whether DF, RT, GR, etc.)</p> | | <p>9. Well No. 1</p> |
| <p>12. County Lea</p> | | <p>10. Field and Pool, or Wildcat Jal Mat</p> |

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| <p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> | |
| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> | <p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up unit. Circulate well with mud laden water through 2-3/8" Eue tubing into pit.- Mix and spot 55 sack cement plug from TD at 3190' back to 2750'. (5-1/2" casing set @ 2928' with 2 stage tool set @ 1219'- cemented with 200 sacks on bottom and 200 sacks at 1219')

Pull tubing and spot 20 sack cement plug from 160' back to the surface.- Cut off tubing head.- Install marker and weld plate on top of casing.

No Casing recovered.

By Verbal authority of Mr Joe Ramey

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Rep. Casing Pullers Inc. DATE July 19, 1972

APPROVED BY [Signature] TITLE DEC 12 1995

1. ONE NONE OF APPROVAL, IF ANY:

RECEIVED

JUL 11 1972

OIL CONSERVATION COMM.
HOUSTON, TX, TX