	:		· ~					
					Form	C - 1	03	
NEW MEXIC		VATTONI ((Revis	ed 3-	·55)	
	O OIL CONSER							:
MISCEL (Submit to an unit in the	LANEOUS RE	PORTS OF	N WELL	S'			• .	
(Submit to appropriate)	District Office	as per Co	mmissi	on Rule	1106)			
COMPANY Todd Aaron	Drilling Corj	305 We	st_111	inoie.	Midland	. Te	xas	
	(Addr	ess)	<u>) (120) 25 (20-1020)</u>	化化化物化物	WALL ALAMANA	1 14 1	l	
	·	,						
LEASE Voolworth	WELL NO	UNIT	<u>I</u> S	26	T 24 5	R	36	K
DATE WORK PERFORMED_	1/10/57	POOL		Jalma	<u>t</u>			
This is a Report of: (Check	appropriate blo	ock)	Resul	ts of Te	est of Ca	sing	Shut-	off
Beginning Drilling (Operations	Ľ	Reme	dial Wo	rk			
Plugging		17	Other		105			
			Other		~			
Detailed account of work don	e, nature and o	quantity of	materi	als used	d and res	ults	obtai	ned.
					<u>ر ا</u>			
						0 FF		
Operator plans to reop	en well and I	install 6	arrett	p 18 to r		ទី		
					N	0		
					e 3 A-4	00		
** This well formerly was	operated by Tod	d Aaron Dr	illing C	orp, No	w op erfite	d by		
Johnson & French 011 Co	•							

Date	Company Johnson & French Oil Co.				
Title	Position	Fartner			
Name A. Monloom	Name	Ma A.	- Ch22601(_		
DI MIT	my knowled		-		
OIL CONSERVATION COMMISSION			nformation given e to the best of		
	(Company)				
Witnessed by L. A. Johnson					
Gas Well Potential, Mcf per day					
Gas-Oil Ratio, cu. ft. per bbl.			.541		
Water Production, bbls. per day			10		
Gas Production, Mcf per day			XXX x64,092		
Oil Production, bbls. per day		<u>√</u>	<u> </u>		
			12		
Date of Test 1/16/57		•			
RESULTS OF WORKOVER:		BEFORE	AFTER		
Open Hole Interval 2928 - 3165 Produc	ing Formation	n (s) yates			
Perf Interval (s) Open hole					
	Dil String Dia	<u>5</u> 불" Oil S	tring Depth 2928.		
DF Elev. 3317 TD 3240 PBD 3165	Prod. Int.	2928-3165 Co	mpl Date		
Original Well Data:					
FILL IN BELOW FOR REMEDIAL WORK	REPORTS O	NLY			