OIL CONSERVATION COMMIS N Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

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It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs. New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

into the	stock t	anks. G	as must be reported on 15.	025 P.B. a	t 60 ⁰ Fahren	heit.
OD	ESSA, TI		NOVEMBER 30, 1951			
		171	ace		Date	
E ARE HE	REBY RE	QUESTING	AN ALLOWABLE FOR A WELL K	NOWN AS:		
HATNES	• 7 -1" D	TTLING (COMPANY WOOLWORTH		in SR 1 /	4 BR 1/4
C	ompany	or Opera	tor Lease		1// 1/	
section	20 ,	т	, R. 36	PERMAL	Pool	County
lease in	dicate	location	: Elevation 3317 Sr	3 1-01 bobbu		d 11-20-51
reaso in						
			Total Depth	P•B•		
			Top 011/Gas Pay 3025 Initial Production Test	Top ₩	ater Pay	
			Initial Production Test	t: Pump	Flow 20	(BOPD OR CU.FT. GAS PER DAY
		0	Based on 20 Bbls. Oi			
			Method of Test (Pitot,	gauge, pro	ver. meter ru	n):
		``	Size of choke in inches	_		
	1		Tubing (Size) 2 3/8*	- •		
			Pressures: Tubing 250			
			Gas/011 Ratio 100/1			
	1			ing Perfor		· · · · · · · · · · · · · · · · · · ·
Unit let	ter:	Ĭ				
			Acid Record:		Show of 011.0	
Casing &	Cementi	ng Recor	d Gals to		s/	
Size	Feet	Sax	Gals to			
1	1	1	Gals to			
8 5/8=	274	100	Shooting Record.			
			Qts to		s/	
51"	2928	400 -	Stege Qts to		s/	
			Qts to		s/	
			Natural Production Test	t:		5 BORD Flowing
			Test after Ditter Test			
			Test after the second second	•	I (unping	U MULL I LONING
Jonse in	ndicate	helow Fo	rmation Tops(in conformance	ce with geo	graphical sec	tion of state):
			tern New Mexico		orthwestern N	
		boutineus				
f. Anhy_	1179					tl and
	1282					tland
3. Salt	1070					
r. Yates 3025					Pictured Cliffs Cliff House	
1. 7 Rivers F. Queen					Venefee	
T. Grayburg					Point Lookout	
T. Grayburg T. San Andres						
T. Glorieta						
T. Drinkard						
T. Tubbs					Penn	

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T.

T. Penn _____

T. Miss _____

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T.

Date first oil run to tanks or gas to pipe line: 11-20-51 Pipe line taking oil or gas: TEXAS & NEW MEXICO FOR SINCLAIR Remarks: WELL WAS HYDRAFRACED BY HALLIBURTON WITH 1500 GALLONS on 11-18-51 HAYNES & V*T DRILLING COMPANY Company or Operator 7 By: ur Position: MANAGING PARTNER Send communications regarding well to: Name: HAYNES & V-T DRILLING COMPANY 113 O'MICHAEL BUILDING Address: ODESSA, TEXAS APPROVED 14 - 38 , 1952-OIL CONSERVATION, COMMISSION By: Roy O Hagkrouy 12 Title: 1 Carlos F

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