

NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-104A Effective 1-1-67
REQUEST FOR ALLOWABLE AND		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
5 - NMOCD - Hobbs		
1 - File		
1 - Midland		
DISTRIBUTION		
AREA		
TITLE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		
REGULATOR		

GETTY OIL COMPANY

P.O. BOX 730, Hobbs, NM 88240

Person(s) for filing (check proper box)		Other (Please explain)	
New Well	☐	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☒	Dry Gas	☐
		Casinghead Gas	☐
		Condensate	☐

Change of ownership give name and address of previous owner: Getty Reserve Oil, Inc., 312 HBF Bldg., Midland, TX 79701
This change effective 8/1/80

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Cooper Jal Unit		222	Jalmat	State, Federal or Fee Federal	054665

Location: Unit Letter A : 330 Feet From The North Line and 330 Feet From The East
Line of Section 26 Township 24-S Range 36-E, NMPM, Lea County

WATER INJECTION WELL

Designation of Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)
Designation of Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of tanks. Unit Sec. Twp. Pce. Is gas actually connected? When

Is this production commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Source Reservoir, Eff. Res.
Spudded	Date Compl. Ready to Prod.	Total Depth		P.D.T.D.				
Locations (DF, RRB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Locations		Depth Casing Shoe						

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Test Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Test Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	OIL CONSERVATION COMMISSION	
	APPROVED	SEP 24 1980
	BY John Runyan Geologist	

AREA SUPERINTENDENT
September 22, 1980
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and re-completed wells.