

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES
LOCATE WELL CORRECTLY

R. OLSEN OIL COMPANY

DRAWER 2

JAL, NEW MEXICO

MYERS "B" Company or Operator 26 - #1 NE NE NE Address 26-24S-36E
Well No. 36E in of Sec. 24S

R. 36E Lease COOPER-JAL Field, LEA County.

Well is 330 feet south of the North line and 330 feet west of the East line of 26-24S-36E

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is MYERS Address

The Lessee is R. OLSEN OIL COMPANY Address

Drilling commenced 2/10 19 51 Drilling was completed 3/1 19 51

Name of drilling contractor OLSEN-BLOUNT DRILLING CORP. Address DRAWER 2, JAL, NEW MEXICO

Elevation above sea level at top of casing 3325 feet.

The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 2990 to 3193 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	24	8	Nat'l.	295	HOMCO				SURFACE
5-1/2"	17	8	Nat'l.	2981	HOMCO				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8-5/8	305	150	HOMCO		
6 1/2	5-1/2	2990	400 - 200 at shoe - 200 thru' 2 stage tool set at 1348'. Cement didn't return to surface.			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4 1/2	3 1/2	NITRO	270 TS.	2/28/51	3026-3165	3193

Results of shooting or chemical treatment 250 BC in 21 hours thru' 1/4" choke.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3193 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 3/2 19 51

The production of the first 24 hours was 296 barrels of fluid of which 100% was oil;

emulsion; % water; and % sediment. Gravity, Be. 38

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

LADELL ELLIS Driller M. C. HAM Driller

LON WHITELY Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of 19

Notary Public

My Commission expires

JAL, NEW MEXICO 3/6/51

Place

Date

Name Dewey Watson

Position Geological Engineer

Representing R. OLSEN OIL COMPANY

Company or Operator

Address DRAWER 2, JAL, NEW MEXICO

FORMATION RECORD[illegible]