	OBTRIBUTION CARTA FE  I II.E  U.S.G.S. LAND OFFICE IRANSPORTER  OPERATOR	REQUEST	CONSERVATION COMM DN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	thun C-104 Supersedes Old C-104 and C-1 Uffective 1-1-65 GAS
I.	Uperator OFFICE			
	Doyle Hartman			
	Post Office Reason(s) for filing (Check proper box New Well Recompletion		Other (Please explain)	
	Change in Ownership X  If change of ownership give name	Sun Exploration & Produc		Midland, TX 79702
			LJUII. AU.	
II.	DESCRIPTION OF WELL AND Lease Name Healmonth	Well No. Pool Name, Including F	ļa., p.,	
	Woolworth Location	l Jalmat (Gas)-Y	ates-/ Rivers	ral or Fee Fee
	Unit Letter P; 660 Feet From The South Line and 330 Feet From The East			
	Line of Section 26 To	wnship 24S Range	36Е , ММРМ, І	Lea County
<b>II</b> .	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Off Texas-New Mexico Pipe		P. O. Box 2528 Ho	obbs, NM 88240
	Name of Authorized Transporter of Casinghead Gas of Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas (	Company Unit Sec. Twp. P.ge.		o, Texas 79978
	If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Rgs.	Yes	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V.	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff, Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
į	Perforations			Depth Casing Shoe
	TUBING, CASING, AND		D CENTRAL DECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifier recovery of total volume of load oi	l and must be equal to or exceed top alica-
i	OII, WEIT, Date First New Oil Run To Tanks	able for this depth or be for full 24 hours)		sjt, etc.)
	Length of Tost	Tubing Pressure	Cosing Pressure	Choke Size
	Actual Pred. During Tabl	Oil-Ebla.	Water - Bbla.	Ga••MCF
	GAS WELL			
	Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
ł	Teeting kielhod (pitot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-in)	Chake Size
ا 1.	CIRTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED JAN 2 8 1986	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer

January 22, 1986

(Date)

Eddie W. Sacv

Oil & Gas Inspector

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly diffic i or deepenral well, this form much be accompanied by a tabulation of the deviation tests taken on the well in accordance with nucl. 111.

All sections of this form must be filled out completely for ellow-rble on new and incompleted valls.

Fill out only Sections I. M. III, and VI for changes of avoid, well associate, or transporter, or other such thange of condition.

HORE COMPLETED

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