

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Patented	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Woolworth
3. Address of Operator P.O. Box 1861, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat Tansill Yates 7
11. Elevation (Show whether DF, RT, GR, etc.) 3288 DF 3281 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Recomplete to the Tansill formation ☐
as a gas well.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was a Jalmat oil well. Have recompleted to the Tansill as a gas well.
5-19-82: POH w/ Rods & Pump (LD) NU BOP. POH w/ 2-3/8 tbg. w/ pumping setup. Dresser Atlas ran 5 1/2 Baker Gage ring & junk Basket 2680, 5-1/2 CS, Ran GR-CCL Log 2680-1800, Set 5 1/2 CIBP 2670, Pump 20' Cmt. Top CIBP Load CSG w/ 2% KCL. Test CSG 300#.
5-20-82: RIH w/ 2-7/8 to 2612 (Western test csg 600# 1/4 hr OK) Spot 100Gal 15% HCL 2612-2512 POH w/ 2-7/8 tbg/ Dresser Perf 2580-2612, 1JSPF, (DA Jambo Jet II) RIH w/ Otis 5 1/2 Perma-Latch PKR and OSTSD w/ 1.791 "N" Profile & 2-7/8 tbg. Set pkr 2394, SDFN.
5-21-82: Rlse PKR NU WH, Set PKR at 2394 (17 pt tension) Western (trap 400# on Annulus) Acdz perfs 2580-2612 w/ 3000 gal 15% HCL w/ additives and 56,600 SCF Nitrogen and 45 ball sealers, BD 1800, Max 2100 Min 1300 Avg 1600 FP 1500 ISIP 100. 10 min 800 AIR 5 BPM -87 BLAW BA 1300-2100 Balled out w/ 5600 gal in form. Flow 2 hrs end 3:30 pm, Rec no oil, 15 BLAW, 48/64 CK TP800-0 Swab 2 hrs (end 5:30 pm) Rec no oil. 10 BLAW, FL 0-2390 Wells started flowing LOON. Flow 11 1/2 hrs. Rec. good gas (225mcf est.) 40/64 ck TP 0-38 PSI.
5-22-82: 12 hrs., F, 12 BLW, FARO 156 MCF/D.
5-25-82: SITP 360 Western frac Perfs 2580-2612 w/ 25,500 gal 70 quality form (5850 gal 2% KCL & 301,369 SCF N₂) 28,750 # 20/40 SD. BD 2400 Max 3200 Min 2200 AVG 3000 FP 2850 ISIP 2100 15 min. 1500 AIR 16 BPM -169 BLAW. Flowed 17 hrs. Rec 0 oil, 73 BLW, TP 1500-200, Various cks on 22/64 This AM-96 BLAW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Sr. Acctg. Assist DATE June 2, 1982
APPROVED BY [Signature] DATE JUN 7 1982
CONDITIONS OF APPROVAL, IF ANY: