

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.I.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Patented	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name Woolworth
3. Address of Operator P.O. Box 1861 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Jalmat Tansill Yates 7 Ryrs
15. Elevation (Show whether DF, RT, GR, etc.) <u>3288 DF</u> <u>328' GR</u>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recomplete to the Tansill formation for probable gas production	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU workover rig. POOH w/ rods and pump. Install BOP.
2. POOH w/ tbg.
3. Rig-up Dresser-Atlas. Run a gamma ray log w/ collar locator from 1800-2680' Geologist should be on location to correlate log.
4. Set CIBP at 2680' on wireline. Dump 20' cmt. on top.
5. Load hole w/ 2% KCL water.
6. Install a 3000 psi rated lubricator. Perforate 2580-2612' RA (from GR-N log dated 6-10-69) with a 4" Dresser Atlas Jumbo Jet II hollow steel carrier gun. Shoot 1 SPF, and 180 deg. phasing. Gram charge -22.5. Total holes 32.  
NOTE: Gas production is expected.
7. GIH w/ Otis Perma-Lach pkr., Otis overshot tubing seal divider (5½" O.D., 2.205" I.D.) and type "N" landing nipple on 2-7/8" tbg. Hang pkr at 2612'. Do not set.
8. Western spot 100 gals. 15% HCl across perfs.
9. Pull up and set pkr. at 2400'.
10. NOWSCO and Western acidize well down 2-7/8" tbg. w/ 6000 gals 50 quality foamed 15% HCl acid with + 45 7/8" RCN ball sealers. Pump at 5 BPM with an estimated surface treating pressure of 2100 psi. Pump as follows:

A. Establish injection rate with 500 gals 50 quality foamed 2% KCL water. (cont...)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Maria L. Perez TITLE Acctg Assist II DATE March 30, 1982

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE \_\_\_\_\_

DATE APR 2 1982

CONDITIONS OF APPROVAL DISTRICT INSUPR.