

MUDDING AND CEMENTING RECORD

10-3/4 8-5/8 29 7-5/8 5-1/2 26	RECORD OF S	HOME HOME PLUGS AND AI Length	DAPTERS		AMOUNT OF MUD USED
7-5/8 5-1/2 26 Heaving plug—Materia Adapters—Material	RECORD OF S	PLUGS AND AI Length			
7-5/8 5-1/2 26 Heaving plug—Materia Adapters—Material	RECORD OF S	PLUGS AND AI Length			
Heaving plug—Materia Adapters—Material	RECORD OF S	Length			
Adapters—Material	RECORD OF S	Length			
Adapters—Material	RECORD OF S	Length			
Adapters—Material	RECORD OF S	Size			
-	RECORD OF S				
-	RECORD OF S				
SIZE SHELL USE				REATMENT	
	D EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4-3/4 3"	hitro	300 .ts	8-3-51	272-2875	2875
,	pecial tests or deviatio	F DRILL-STEM A n surveys were n TOOLS US eet to 2875'	nade, submit r ED	eport on sep arate	sheet and attach hereto.
Rotary tools were used i	O [†]	3001			feet tofeet.
Cable tools wore used f	rom fe	et to	feet and	£	
Cable tools were used f	· • · · · · · · · · · · · · · · · · · ·		, unu	Irom	_feet tofeet.
	_	PRODUCTI		1rom	_feet tofeet.
	8-14	PRODUCTI		Irom	_feet tofeet.
Put to producing	8-14	PRODUCTI	ION		_feet tofeet. % was oil;%
Put to producing	<i>S-14</i> first 24 hours was	PRODUCTI	ION rels of fluid of	which	
Put to producing The production of the emulsion;	8-14 first 24 hours was % water; and	PRODUCTI 	ION rels of fluid of Gravity, Be_	which	
Put to producing The production of the emulsion; If gas well, cu. ft. per 2	8 - 14 first 24 hours was % water; and 4 hours 4300 ¹	PRODUCTI barr % sediment. Gall	ION rels of fluid of Gravity, Be_	which	% was oil;%
Put to producing The production of the emulsion; If gas well, cu. ft. per 2	8 - 14 first 24 hours was % water; and 4 hours 4300 ¹	PRODUCTI barr % sediment. Gall	ION rels of fluid of Gravity, Be lons gasoline p	which	% was oil;%
Put to producing The production of the emulsion; If gas well, cu. ft. per 2 Rock pressure, lbs. per	8 - 14 first 24 hours was % water; and 4 hours 4300 ¹	PRODUCTI 	ION rels of fluid of Gravity, Be- lons gasoline p IES	which er 1,000 cu. ft. o	% was oil;%
Put to producing The production of the emulsion; If gas well, cu. ft. per 2 Rock pressure, lbs. per Bll1s	8 - 14/ first 24 hours was % water; and 4 hours4300 ¹ sq. in	PRODUCTI barr barr Gall Gall EMPLOYE , Driller	ION rels of fluid of Gravity, Be- lons gasoline p ES Gordon	which er 1,000 cu. ft. o	% was oil;%

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Subscribed and sworn to before me	this 🖯	zl_
day of Sentenles		_, 19 <u>57</u>
Surna Gillen) Notary	Public

My Commission expires My Comm. exp: June 1, 1966

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Jal, Ne M	exico	August 6.	1951
Place		Date	
Name	wey	Water	
Position	eol	Engo	
Representing 01	sen Blo	unt Oil Co.	
		Company or Operator	•
Address Drawe	r 121	Jal, New Me	rico

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FORMATION RECORD

Γ	FROM	то	THICKNESS IN FEET	FORMATION
	2400 2410 2440 2460 2490 2550	2410 2440 2460 2490 2540	10 30 20 30 50	Salt- Anhydrite Salt, Anhydrite, White Sand White Sand, Anhydrite Salt Salt, Anhydrite



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