

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Midland, Texas

Sept. 3, 1937

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Place

Date

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

C. D. Woolworth

Company or Operator

Well No. 10 in the

NE 1/4 NW 1/4

of Sec. 26

T. 24-S

R. 36-E

Cooper

Field,

Lea

N. M. P. M.  
County

The dates of this work were as follows: July 15, 1937, August 21, 1937

Notice of intention to do the work was ~~XXXXXX~~ submitted on Form C-102 on July 15 and approval of the proposed plan was ~~XXXXXX~~ obtained. (Cross out incorrect words.)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Baker Cement Retainer at 3470 and plugged back with 75 Sax El Toro cement from 3494. Gun-perforated 7" csg. with 29 holes. One at each of following: 3415', 3413'8", 3412'4", 3410'11", 3409'7", 3408'3", 3406'10", 3405'6", 3404'2", 3402'10", 3401'4", 3400', 3398'8", 3397', 3395'8", 3394'4", 3393', 3391'7", 3390'3", 3388'8", 3387'3", 3385'9", 3384'5", 3383', 3381'8", 3380'4", 3379', 3377'8", & 3376'3". Set Land-Wells packer 3342. Re-ran 2 1/2" tubing, replacing 40 jts corroded tubing and re-set packer at 3360'7". Unable to swab water down. Re-set packer 3423 w/ tubing at 3459. Swabbed dry. Set Baker Cement Retainer at 3368 cemented with 10 sax Starecor cement. Gun-perforated 7" csg. with 29 holes from 3366 to 3357. 30th shot at 3358 failed to go off. Ran tubing with packer set 3327'. Tubing set 3362'. Perforations at 1' intervals. Well is now flowing approx 75 bbls fluid, 24 hrs, thru 1/2" choke, 60% water. Gas 2,750,000 daily. Total depth now 3368

Witnessed by V. M. Spratt

Name

Phillips Petroleum Company Lee, Foreman

Company

Time

Subscribed and sworn to before me this

3

day of

Sept.

, 19 37

Edna Liddell

Notary Public

My Commission expires 6-1-39

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Supt.

Representing Phillips Petroleum Company

Address Box #1390, Midland, Texas

Remarks:

Guy Shepard

Name

Title

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945

1944-1945