



## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPPLICATE**.

AREA 640 ACRES  
LOCATE WELL CORRECTLYPhillips Petroleum Company  
(Company or Operator)C. D. Woolworth  
(Lease)Well No. **11**, in **SE**  $\frac{1}{4}$  of **NW**  $\frac{1}{4}$ , of Sec. **26**, T. **24S**, R. **36E**, NMEN**Jalnet**

Pool,

**Lea**

County

Well is **1981** feet from **north** line and **1981** feet from **west** line of Section **26**. If State Land the Oil and Gas Lease No. isDrilling Commenced **1-14-35**, 19. Drilling was Completed **2-10-35**, 19.Name of Drilling Contractor **Laffland Drilling Co.**Address **Tulsa, Oklahoma**Elevation above sea level at Top of Tubing Head **3317 (Gr.)**. The information given is to be kept confidential until**Not confidential**, 19.

## OIL SANDS OR ZONES

No. 1, from **2952** to **3051** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
* <b>12-1/4</b>	<b>50</b>	<b>Used</b>	<b>208'</b>	<b>None</b>			<b>Surface</b>
<b>9-5/8</b>	<b>36</b>	<b>New</b>	<b>1338'</b>	<b>-</b>			<b>Intermediate</b>
<b>7"</b>	<b>24</b>	<b>New</b>	<b>3468'</b>	<b>-</b>			<b>Production</b>

\* Original strings of casing run during original completion (this is re-entry of plugged well)

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<b>12-1/4</b>	<b>214'</b>	<b>150</b>	<b>Halliburton</b>		
	<b>9-5/8</b>	<b>1340'</b>	<b>350</b>	<b>Plug</b>		
	<b>7</b>	<b>3489'</b>	<b>400</b>	<b>"</b>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None**

Result of Production Stimulation

Depth Cleaned Out

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here.

NOVEMBER 1959

Rotary tools were used from surface down to TD  
Cable tools were used from surface down to TD

PRODUCTION

Not Producing November 1 59

OIL WELL: The production during the first 24 hours was 6 bbls. of oil and 50 gal. of water.  
was oil; - gal. of water and 50 gal. of gas.  
Gravity 27.1

GAS WELL: The production during the first 24 hours was 50 cu. ft. of gas.  
liquid Hydrocarbon. Shut in Pressure 50 lbs.

Length of Time Shut in 0 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF LOG)

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. D	T. Ojo Alamo
L. Salt	T. Shinarump	T. Kanab
B. Salt	T. Bitter Lake	T. Cannonville
T. Yates	T. Simpson	T. Pictured Rocks
T. T. Rivers	T. McRae	T. Menasha
T. Queen	T. Elkburg	T. Point Lookout
T. Grayburg	T. O. Wash	T. Miancos
T. San Andres	T. O. Wash	T. Dakota
T. Glorieta	T. O. Wash	T. Morrison
T. Drinkard	T. O. Wash	T. Pennsylvanian
T. Toots	T. O. Wash	T. Pennsylvanian
T. Alb	T. O. Wash	T. Pennsylvanian
T. Penn	T. O. Wash	T. Pennsylvanian
T. Mos	T. O. Wash	T. Pennsylvanian

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	213	213	Sand, shells				
213	555	342	Sand, redbed				
555	718	163	Redbed				
718	921	203	Shale				
921	1013	92	Shale, sand				
1013	1163	150	Sand, redbed				
1163	1210	47	Sand, shale				
1210	1230	20	Sable				
1230	1330	100	Anhydrite				
1330	1390	60	Salt				
1390	1590	200	Salt, anhydrite				
1590	1695	105	Salt				
1695	1780	85	Salt, anhydrite				
1780	1865	85	Salt, anhydrite, potash				
1865	2170	305	Salt				
2170	2432	262	Salt, anhydrite				
2432	2660	228	Salt, anhydrite, potash				
2660	2775	115	Salt				
2775	2785	10	Anhydrite				
2785	2816	31	Lime				
2816	3267	451	Lime, sand				
3267	3312	45	Lime, chert, sand				
3312	3498	186	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

November 5, 1959

Company or Operator Phillips Petroleum Company Address Box 2105, Hobbs, New Mexico  
Name John H. Phillips Position or Title District Superintendent

# REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

~~Recompletion~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico  
(Place)

November 5, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Co. C. D. Woolworth, Well No. 11, in SE 1/4 NW 1/4.  
(Company or Operator) (Lease)  
F 26, T. 24S, R. 36E, NMPM, Jalnat Pool  
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County Lea Date Spudded 1-14-35 Date Drilling Completed 2-10-35  
Elevation 3317 (Gr.) Total Depth 3498 FBTD 3051

Top Oil/Gas Pay 2952 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 2864-3050'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_  
Tubing 3028'

OIL WELL TEST -

Natural Prod. Test: 3 bbls. oil, 3 bbls. water in 24 hrs, 0 min. Choke Size 5/8"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): none

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 14/34/59

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter El Paso Natural Gas Company

Remarks: \* This is a re-entry into a plugged well. These are original casing strings run during original completion.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Phillips Petroleum Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_

By: \_\_\_\_\_  
(Signature)

Title District Superintendent  
Send Communications regarding well to:

Name Phillips Petroleum Company

Address Box 2105, Hobbs, New Mexico