

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form G-101  
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL - RE-ENTRY OF PLUGGED WELL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G- 128 in triplicate to first 3 copies of form G-101

Hobbs, New Mexico

August 11, 1959

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Phillips Petroleum Company

(Company or Operator)

C. D. Woolwerth

(Lease)

Well No. 11, in F The well is

located 1981 feet from the north line and 1981 feet from the

west

Line of Section 26, T. 24-S, R. 36-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Jalmat

Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is Woolwerth Estate

Address.

We propose to drill well with drilling equipment as follows:

Service unit - reverse cleanout

The status of plugging bond is blanket

Drilling Contractor Brown Well Service, Inc.

Jal, New Mexico

We intend to complete this well in the Jalmat

formation at an approximate depth of 3050 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated: (Original casing strings)

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
	12-1/2"	50#	Second hand	214'	150
	9-5/8"	36#	New	1338'	350
	7"	24#	New	3468'	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

No casing pulled when well was plugged. Will drill out cement plugs at surface and 2706-56' and CO to 3060'; set cast iron bridge plug at 3050'; run correlation log and perforate porous intervals between 3790' and 3050'; fracture treat; set 2" tubing and test for gas production.

Approved: \_\_\_\_\_, 19\_\_\_\_  
Except as follows:

Sincerely yours,

Phillips Petroleum Company

(Company or Operator)

By \_\_\_\_\_

Position District Chief Clerk

Send Communications regarding well to

Name Phillips Petroleum Company

Address Box 2105, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By \_\_\_\_\_