

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	XXXX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

DUPLICATE

Odessa, Texas

February 16, 1939

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company C. D. Woolworth

Well No.

Company or Operator

Lease

SE/4 NW/4

of Sec.

26

T.

24-S

R.

Cooper

Field,

Lea

County

The dates of this work were as follows: January 22, 1939 to February 10, 1939, Incl.

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on January 20, 1939 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3332 Lime. Introduced 500 gallons Dowell X in tubing without loading hole or using flush. Equalized casing & tubing pressure & spotted acid on bottom. Let set 3 hours and opened well. Flowed 29 bbls. mud, 43 bbls. oil in 24 hours. Gas measured 5,500 MCF daily. Next 5 days flowed at rate of 72 bbls. fluid daily with oil percentage increasing and mud percentage decreasing. No water. 1-30-39 flowed 61 bbls. oil, 11 bbls. water & mud in 24 hours. Well cleaned itself of mud during next 3 days and 2-3-39 flowed 65 bbls. oil, 7 bbls. water in 24 hours. 2-10-39 well flowed 81 bbls. oil, 3 bbls. water in 24 hours. Gas was not measured.

Witnessed by	W. M. Schul	Phillips Petroleum Company	Lease Foreman
	Name	Company	Title

Subscribed and sworn to before me this

16th day of February, 1939

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Chief Clerk

Representing Phillips Petroleum Company
Company or Operator

My Commission expires

6-1-39

Address Drawer 811, Odessa, Texas

Remarks:

R. E. Yarbrough
Name

OIL & GAS INSPECTOR

Title