

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Odessa, Texas **HOBBS OFFICE** February 16, 1939

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum

C. D. Woolworth

Well No. 11 in the

Company or Operator

Lease

SE/4 NW/4

of Sec.

26

T.

24-S

R.

36-E

N. M. P. M.,

Cooper

Field,

Lea

County

The dates of this work were as follows:

January 6, 1939 to February 10, 1939, Incl.

Notice of intention to do the work was ~~not~~ submitted on Form C-102 on January 6, 1939 and approval of the proposed plan was ~~not~~ obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3332 Lime. Killed well with water, pulled tubing and reran tubing with Lane Wells packer set 3331' 4". Casing perforations 3345' to 3354' shut off with perforations 3145' to 3240' open. After blowing well dry, well produced only gas. Pulled tubing & packer & reran tubing with Baker cement retainer set 3332'. Cemented below retainer with 100 sacks Starcor Cement. Gun perforated 7" casing with Lane Wells from 3295' to 3305'. Set 2 1/2" tubing at 3305' 8". Swabbed well in. First 24 hours well flowed 2 bbls. fluid hourly, 20% oil, 80% salt water. Well was then acidized with 500 gal. Dowell X. After acidizing, let well set 3 hours & opened. Flowed 29 bbls. mud, 43 bbls. oil in 24 hrs. Gas measured 5,500 MCF daily. Next 5 days flowed at rate of 72 bbls. fluid daily with oil percentage increasing & mud percentage decreasing. No water. 1-30-39 well flowed 61 bbls. oil, 11 bbls. water & mud in 24 hours. Well cleaned itself of mud and 2-10-39 flowed 81 bbls. oil, 5 bbls. water in 24 hours. Gas not measured.

Witnessed by W. M. Schul

Name

Phillips Petroleum Company

Company

Title

Subscribed and sworn to before me this

16th

day of

February

1939

I hereby swear or affirm that the information given above is true and correct.

Name

District Chief Clerk

Position

Representing Phillips Petroleum Company

Company or Operator

My Commission expires

Address Brawner Bldg, Odessa, Texas

Remarks:

R. E. Warbrough
Name
OIL & GAS INSPECTOR

Title