

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF TESTING CHEMICAL TREATMENT OF WELL XX	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas

November 22, 1937

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Phillips Petroleum Company C. D. WoolworthWell No. **11** in the _____

Company or Operator

Lease

SE/4 NW/4 of Sec. **26**, T. **24-S**, R. **36-E**, N. M. P. M.,**Cooper**Field, **Lea**

County

The dates of this work were as follows: _____

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on **Nov. 16,** 19 **37**
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T. D. 3498

Treated with 1000 gallons Dowell "X" acid thru perforations in 7" casing from 3345' to 3354'. Started on vacuum and finished on vacuum. Flushed with 24 bbls. water and let set one hour. Swabbed in making 90 bbls. fluid hourly, 98% water, 2% oil. November 17th flowed 360 bbls. oil, 1080 bbls. water in 24 hours. November 18th flowed 55 bbls. oil, 200 bbls. water thru 1" choke in 5 hours. Other 19 hours flowed into treater no gauge. November 19th flowed 182 bbls. oil, estimated 778 bbls. water in 24 hours. November 20th flowed 192 bbls. oil, estimated 868 bbls. water in 24 hrs.

Before treatment well averaged 60 bbls. oil, 240 bbls. water daily.

Witnessed by **V. M. Spratt****Phillips Petroleum Company Lse. Foreman**

Name

Company

Title

Subscribed and sworn to before me this _____

22nd day of **November**, 19 **37***E. M. Liddell*

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **J. M. Strom**Position **Asst. Dist. Supt.**Representing **Phillips Petroleum Company**
Company or OperatorMy Commission expires **6 / 29**Address **Box #1390, Midland, Texas**

Remarks:

Name

Title