

## NF MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL	XX
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PELLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		

Midland, Texas

Sept. 3, 1937

Place

Date

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum Company

C. D. Woolworth

Well No. 11

in the

SE/4 NW/4 Company or Operator

26

of Sec.

24-S

T.

36-E

R.

N. M. P. M.,

Cooper

Field,

Lea.

County.

The dates of this work were as follows: June 21, 1937, Aug. 27, 1937

Notice of intention to do the work was [was not] submitted on Form C-102 on June 22, 1937

and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set Baker Cement Retainer at 3457' 11" and plugged back from 3498 with 75 sac El Toro cement. Gun-perforated 7" csg. w/ 23 holes at 2' intervals from 3455 to 3411. Also one hole at each of following points: 3407; 3403; 3401; & 3399. Ran 2 1/2" tubing with Guiberson packer set 3270. Tubing set 3455. Swabbed water only. Replaced Guiberson w/ Lane-Wells packer set 3424. Tubing set 3449. Flowed 30 bbls water hourly, no oil. Killed well. Attempted re-set packer at 3409 and 3361. Packer failed to seat. Shut down temporarily from July 14 to July 27. Attempted to kill well w/ Halliburton equipment. Unsuccessful. Shut in temporarily from July 30 to Aug. 14. Set Baker Cement Retainer at 3390 cemented w/ 65 sac Starcor cement. 30 sac went into formation. Circulated 35 sac out. Gun-perforated 7" csg. w/ 10 holes at 1' intervals from 3345 to 3354. Started flowing after 10th perforation. Now flowing approx. 70 bbls fluid, 24 hrs, thru 3/4" choke on 7" csg. 30% water. Gas estimated 1,500,000 daily. Total depth now 3390'.

Witnessed by V. M. Spratt

Name

Phillips Petroleum Company

Company

Lse. Foreman

Title

Subscribed and sworn to before me this

3 day of Sept., 1937

Notary Public

My Commission expires

I hereby swear or affirm that the information given above is true and correct.

Name

Position District Supt.

Representing Phillips Petroleum Company

Company or Operator

Address Box #1390, Midland, Texas

Remarks:

Name

Title