ILLEGIBLE



NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

AREA 640 ACRES LOCATE WELL CORRECTLY

1

LOCATE WELL CORRECTLY	
Company 75111128 Istroleun Jone ny	Address Bertleoville, klahorn
Send correspondence to	Address methomille, Alabora
Well No.	in 20
R. 302 , N. M. P. M., 000082	Oil FieldCounty.
If State land the oil and gas lease is No If patented land the owner is So Do Boolmorth	Assignment No Jel, Ban Santo
If patented land the owner is	Address
The lessee is The Fure Oil Carpiny	, Address
If not state or patented land, give status	
Drilling commenced Lanuary 85 , 19	Drilling was completed
Name of Drilling contractor	Address.
Elevation above sea level at top of casing	feet.
The information given is to be kept confidential until	19

OIL SANDS OR ZONES

No.	1,	from 3457	_to 3490	No.	4,	fromto
No.	2,	from	to	No.	5,	fromto
No.	3,	from	to	No.	6,	fromto

IMPORTANT WATER SANDS

No.	1,	from	_to	No.	3,	from	_to
No.	2,	from	_to	No.	4,	from	_to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED	Purpose
13	50	8	LE	105	TION			
9 5/3	36	3	11	1345	TIOS			
7	36	10	35	5463	Floot	······································		
	·							
						· · · · · · · · · · · · · · · · · · ·		

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	205	100	Halliburton	· · · · · · · · · · · · · · · · · · ·	
9 5/0	1963	300	*		
-9	3461	400			<u> </u>

PLUGS AND ADAPTERS

Heaving plugMaterial	Length	Depth	Set
Adapters-Material	Size		

		SH	IOOTING RE	CORD		
SIZE	SHELL USED	UXPLOSIVE USEI	QUANTITY	DATED DEP	THSHOT DEPTH CLEA	NED OUT
		•				
		· · · · · · · · · · · · · · · · · · ·				
	<u> </u>	i	TOOLS USE			
		C	3490	20		
Rotary too	ols were used from	nfeet	to	feet, and from	feet to	feet
Cable too	ls were used from	nfeet	to	feet. and from	feet_to	feet
			PRODUCTIO	ON		
The second		Mary 37,	333			
	o producing	72. 2	56 9		99 . 8	
The p	roduction of the fi	rst 24 hours was	barrel	s of fluid of whic	₩ was oil;	
emulsion;	% wat	er; and 670,000	sediment.	Gravity, Be		
If gas	well, cu. ft. per 2				000 cu. ft. of gas	
Rock	pressure, lbs. per s	q. in				
			EMPLOYE			
	R. Crabon			te i ylor		
	Bruce elch					
			Driller			, Driller
		FORMATIC	ON RECORD ON	OTHER SIDE		
I here work done	eby swear or affirm on it so far as can	that the information be determined from	n given herewith available record	n is a complete an ls.	nd correct record of the w	vell and all
Subscr	ibed and syorn to	before me this	- Ja		Au	11h
day of		rch	18-2-		co resident	

Representing.....

Notary Public.

au

4

My commission expires_

chillips retroleus Jampany

Company or Operator.

4

FROM	T0	THICKNESS IN FEET	FORMATION
0	165	9 21 C.	
165	186	165	and the second sec
100		21	1 (1)
200	206	15.7	esta sua singlis
343	94 3	39	bed bet
880	260	.47	
	890	10	ed bad
290	3 9 0	30	endy Shale
380	360	60	aed Bed
380 472	472	112	Cend and thell
1	300	123	Cend
000	-50	181	andy that a
55 0	678	118	and
078 787	787	109	: Had Sod
	1000	213	où liook
1000	1031	31	i od liock L. shydrise
1031	1108	77	eed Bed
1108 1116	1116	8	2.189
1210	1210	94	look with short streaks of anhydrite
1840	1240	.0	nhyuri te
	18:0	40	alydrite and Red Redd
19250	1290	10	L.1re
1290	1350	06	shydri to
1.000	1498	148	alt
1498 1603	1635	138	alt and sonydrite thells
2141	2141	EX/6	alt and anayuri te
8856	2256	11.5	alt and whydrite
2270	5270 836 3	14	whydri te
8363	3682	93	alt
2488	2510	119	alt and sotesh
8510	8660	38	ahyir i t e
2500	20 7 5	40	ait
2075	8605	29 30	anaydari te
2605	26.20	15	
2620	867	20	haydr i t a
8675	2720	40	
2720	8743	23	alt and Subsales of subydrite anhydrite
2743	2755	12	
2755	2014	89	Calt and Strought of Snhydrite
2814	\$835	21	Calt and subyarite
2835	8888	53	
2836	2977	89	
2977	3001		ar ízse E Lao
3.01	3160	149	a and and a second s
3180	3201	51	1100
3201	3810	era. Gillion	11:30
3210	3215	5	andy line.
3215	3333	118	Line.
3335	3460	117	andy lime.
3450	3490	40	

FORMATION RECORD

