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Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days as the orrespective is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING D TIONS	RILLING OPERA	A-	REPORT ON R	EPAIRING WE	LL	I
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		XM-	REPORT ON PULLING OR OTHERWISE ALTERING CASING			
REPORT ON RESULT OF TH SHUT-OFF	ST OF CASING		REPORT ON L	EEPENING WI	ELL	
REPORT ON RESULT OF PL	UGGING OF WE	LL				
<u> </u>		Hob	hs, New Marico		8-26-47	
OIL CONSERVATION COMM SANTA FE, NEW MEXICO. Gentlemen:	IISSION,	x	Place		Date	
Following is a report on the w	ork done and the			÷		
Company or Ope	Company	C	Lease	Well No	12	in the
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The dates of this work were as	-					
Notice of intention to do the w						
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and approval of the proposed p			•			
DETA	ILED ACÇOUNT	OF WORI	K DONE AND RESU	ULTS OBTAINE	D	
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Witnessed by H. T. 01	1phant Name	Phil Phil	lipa Petroleum Company	Company		rena n Title
Subscribed and sworn befor	e me this		I hereby swear or a is true and correct.	affirm that the i	information g	iven above
	ust	_, 19 .7	Name	lun	,	
Pro Anich to Po			Position Distr	ict Superint	endent	
KIL	Notary Pr	ablic	Representing Ph	illips } etro Company or Oper	leun Comp	<u>any</u>
My Commission exp My commission expires	ires November 26, 19	950	AddressBox	605 Hobbs,	New Mexi	co
Remarks:		<u> </u>	<u></u>	RAN	11.2	hill
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7-29-47 T.D. 3261 7-30-47	Pulling 2-1/2" tubing to run Lane Wells Bridging plug. Set Lane Wells bridge plug at 3202. Dumped 4 sacks cement on
1 20 41	plug. Perforated 7" casing 3045' to 3065' with 80 15/32" holes, shot by Lane Wells.
7-31-47	Steel line measurement top of cement plug at 3194. Dumped two sacks cement. Ran 2-1/2" tubing set at 3050', with American Type G packer set at 3008'.
8-1-47 T.D. 3174	Plug back TD 3174'. Swabbed hole dry, no show of oil or water Slight show of gas when pulling swab.
8-2-47	Unseated packer. Swabbed hole down to 2000'.
8-3-47	Swabbed and bailed hole down to P.B. depth 3174'.
8-4-47	Perforated 3005' to 3035' with 72 15/32" holes. Slight show of gas, no oil or water. Perforated 3090' to 3110' with 39 15/32" holes. Increase in gas from 3104' to 3110'. No oil small amount of water - 1-1/2 barrels in four hours. Perforated 3150' to 3174' 96 15/32" holes, slight increase in gas, no oil or water.
8-5-47	Bailed hole dry. Approximately four barrels salt water in 14 hours. Measured 24 hour rate 59 Mof of gas.
8-6-47	Bailed hole dry 2-1/2 barrels water in 24 hours. Metered gas volume88 Mcf.
8-7-47	Washed perforations with 6 barrels Western 20% acid. Set 2-1/2" tubing at 3169', packer at 2945'. Tubing perforated 3161' to 3169'. Swabbed and recovered acid. Connected well into sep- arator for test.
8-8-47	Swabbing and testing for water.
8-9-47	Swabbing and testing for water. Made 1/2 barrel water in 48 hrs.
8-10-47	Shut in 24 hours.
8-11-47	Shut in 24 hours, 1,000# pressure.
8-12-47	Volume test on gas 63 Mcf.
8-13-47 T.D. 3174	Hydrogen Sulphide test 60 grains per 100 cubic feet. Flow test with 125# back pressure. 92 Mcf. Shut in to connect with lease gas system.
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